

Daily Generation Report of 31 October- 2025

Reporting Date 01 November - 2025																					
SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.188	0.568	1.163	PO	1.918	78.640	626.620							0.000	158	67	77	0.474	Unit 4 is in AM since 24.10.2025
2	KHODRI	4x 30 = 120	0.412	0.339	0.237	PO	0.988	39.629	295.872							0.000	77	65	72	0.231	Unit 4 is in AM since 24.10.2025
3	DHAKRANI	3x11.25=33.75	0.244	0.186	RMU		0.430	19.866	92.670					0.045		0.045	24	72	98	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.303	0.363	0.097		0.763	30.263	167.329							0.000	51	100	100	0.152	
5	KULHAL	3x 10= 30	0.221	0.074	0.217		0.511	19.111	105.000							0.000	29	97	99	0.087	
6	TILOTH (MB-I)	3x30=90	0.202	0.458	0.269		0.929	46.556	375.971							0.000	93	104	105	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	1.380	0.393	0.275	2.048	99.424	1069.852							0.000	228	76	92	0.684	Unit 1 is in AM since 29.10.2025
8	CHILLA	4x 36 = 144	0.362	0.499	0.696	RMU	1.557	63.152	401.441							0.000	72	51	61	0.216	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	8.056	166.694							0.000	0	0	7	0.000	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.241	0.246	RO		0.487	19.700	145.165							0.000	24	59	70	0.072	
11	VYASI	2x60=120	0.645	0.172			0.817	38.3850	297.470							0.000	114	96	96	0.342	
12	PATHRI	3x6.8=20.4	0.087	0.063	RO		0.151	2.272	58.573							0.000	6.8			0.020	
13	MOHD. PUR	3x 3.1 =9.30	0.062	RO	0.005		0.067	1.016	25.261							0.000	2.9			0.009	
14	GALOGI	3X1+0.5 = 3.5	RO	0.010	RO	0.024	0.034	0.911	4.733							0.000	1.4			0.003	
15	DUNAO	2x.75=1.5	0.010	RO			0.010	0.303	1.81							0.000	0.7			0.001	
16	PILANG GAD	2x1.125=2.25	RO	0.019			0.019	0.596	2.857							0.000	0.8			0.002	
17	URGAM	2x1.5=3.00	0.009	RO			0.009	0.260	3.260							0.000	1.2			0.001	
18	KALIGANGA-I	2x2=4.00	RO	0.032			0.032	1.130	5.253							0.000	2.0			0.011	
19	KALIGANGA-II	2x2.25=4.5	0.041	RO			0.041	1.609	7.341							0.000	2.2			0.011	
20	SURINGAD-II	2x2.5=5	0.049	RO			0.049	1.820	8.992							0.000	2.3			0.013	
21	MADHYAMAHESHWAR	3x5=15	0.089	RO	RO		0.089	2.332	19.932							0.000	5.0			0.029	
TOTAL		1440.60					10.949	475.032	3882.097	0.000	0.000	0.000	0.000	0.045	0.000	0.045	895.03			2.708	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)