

Daily Generation Report of 28 October- 2025

Reporting Date 29 October - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.270	0.711	1.070	PO	2.052	72.723	620.702							0.000	158	67	78	0.474	Unit 4 is in AM since 24.10.2025	
2	KHODRI	4x 30 = 120	0.607	0.088	0.353	PO	1.047	36.584	292.827							0.000	76	64	73	0.228	Unit 4 is in AM since 24.10.2025	
3	DHAKRANI	3x11.25=33.75	0.201	0.254	0.077		0.532	18.469	91.273							0.000	33	98	99	0.099		
4	DHALIPUR	3x17 = 51	0.293	0.373	0.130		0.796	28.051	165.117							0.000	51	100	100	0.152		
5	KULHAL	3x 10= 30	0.224	0.121	0.172		0.516	17.602	103.491							0.000	30	101	99	0.090		
6	TILOTH (MB-I)	3x30=90	0.311	0.126	0.507		0.945	43.818	373.234							0.000	93	104	105	0.279		
7	DHARASU (MB-II)	4x 76 = 304	0.279	0.847	0.668	0.346	2.140	93.235	1063.663							0.000	228	76	94	0.684		
8	CHILLA	4x 36 = 144	0.461	0.506	0.697	RMU	1.664	58.429	396.718							0.000	72	51	62	0.216	Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	RO	0.315	FO		0.315	8.056	166.694							0.000	30	15	8	0.090	Unit 3 is in FO due to Generator problem since 21.10.2025	
10	KHATIMA	3x 13.8 =41.40	0.287	0.291	0.155		0.733	17.899	143.364							0.000	34	83	70	0.102		
11	VYASI	2x60=120	0.799	0.188			0.987	36.0240	295.109							0.000	114	96	97	0.342		
12	PATHRI	3x6.8=20.4	0.019	RO	0.137		0.156	1.820	58.121							0.000	13.2			0.040		
13	MOHD. PUR	3x 3.1 =9.30	0.020	RO	0.052		0.072	0.812	25.057							0.000	5.6			0.017		
14	GALOGI	3X1+0.5 = 3.5	RO	0.010	RO	0.023	0.034	0.810	4.632							0.000	1.4			0.003		
15	DUNAO	2x.75=1.5	0.008	RO			0.008	0.280	1.79							0.000	0.7			0.007		
16	PILANG GAD	2x1.125=2.25	0.006	RO			0.006	0.567	2.829							0.000	0.5			0.005		
17	URGAM	2x1.5=3.00	0.009	RO			0.009	0.208	3.207							0.000	1.2			0.001		
18	KALIGANGA-I	2x2=4.00	RO	0.030			0.030	1.037	5.160							0.000	2.0			0.012		
19	KALIGANGA-II	2x2.25=4.5	RO	0.038			0.038	1.488	7.221							0.000	2.3			0.011		
20	SURINGAD-II	2x2.5=5	0.017	0.024			0.041	1.694	8.866							0.000	2.4			0.012		
21	MADHYAMAHESHWAR	3x5=15	RO	0.042	0.040		0.083	2.076	19.676							0.000	5.0			0.028		
TOTAL		1440.60					12.204	441.682	3848.747	0.000	0.000	0.000	0.000	0.000	0.000	0.000	952.74				2.890	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Ultrkhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)