

Daily Generation Report of 28 September- 2025

Reporting Date 29 September - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.147	0.926	1.112	0.930	4.115	106.528	540.138							0.000	196	83	69	0.588	
2	KHODRI	4x 30 = 120	0.547	0.326	0.553	0.540	1.966	48.363	252.464							0.000	90	76	62	0.270	
3	DHAKRANI	3x11.25=33.75	0.288	0.290	0.241		0.819	13.399	71.191							0.000	34	101	64	0.102	
4	DHALIPUR	3x17 = 51	0.404	0.404	0.406		1.214	26.632	134.655							0.000	50	98	85	0.149	
5	KULHAL	3x 10= 30	0.242	0.233	0.236		0.711	16.250	84.453							0.000	30	99	91	0.089	
6	TILOTH (MB-I)	3x30=90	0.693	0.812	0.741		2.246	55.644	324.925							0.000	95	106	97	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.769	1.807	1.606	1.468	6.650	188.462	957.180							0.000	284	94	96	0.852	
8	CHILLA	4x 36 = 144	0.767	0.829	0.722	RMU	2.318	50.364	333.660					0.720		0.720	96	67	57	0.288	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	PO	RO	RO		0.000	34.989	158.638							0.000	0	0	29	0.000	Unit 1 is in AM sincd 26.09.2025
10	KHATIMA	3x 13.8 =41.40	0.290	0.283	0.293		0.866	19.508	123.629							0.000	40	98	78	0.120	
11	VYASI	2x60=120	0.953	0.912			1.865	73.315	254.952							0.000	114	96	99	0.342	
12	PATHRI	3x8.8=20.4	0.110	0.094	0.127		0.331	5.239	55.660							0.000	17.3			0.052	
13	MOHD. PUR	3x 3.1 =9.30	0.060	0.052	FO		0.113	2.238	23.986	0.004		0.008				0.012	5.9			0.018	Due to 8 MVA T/F PT and Breaker fault in Unit 3 & Choking
14	GALOGI	3K1+0.5 = 3.5	RO	0.001	0.008	0.021	0.031	0.671	3.762							0.000	1.5			0.009	
15	DUNAO	2x.75=1.5	0.006	0.011			0.017	0.325	1.47							0.000	1.0			0.005	
16	PILANG GAD	2x1.125=2.25	0.012	0.022			0.034	0.492	2.193							0.000	1.4			0.009	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.041			0.041	0.878	4.042							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.039	0.012			0.051	1.175	5.582							0.000	3.4			0.016	
20	SURINGAD-II	2x2.5=5	0.018	0.017			0.035	1.475	6.992							0.000	4.6			0.006	
21	MADHYAMAHESHWAR	3x5=15	0.085	0.043	RO		0.128	2.553	17.558							0.000	8.0			0.043	
TOTAL		1440.60					23.551	648.501	3360.132	0.004	0.000	0.008	0.000	0.720	0.000	0.732	1072.60			3.253	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)