

Daily Generation Report of 02 November- 2025

Reporting Date 03 November - 2025																					
SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.202	0.613	1.158	PO	1.974	4.011	630.631							0.000	158	67	67	0.474	Unit 4 is in AM since 24.10.2025
2	KHODRI	4x 30 = 120	0.353	0.167	0.493	PO	1.013	2.047	297.920							0.000	77	65	65	0.231	Unit 4 is in AM since 24.10.2025
3	DHAKRANI	3x11.25=33.75	0.252	0.198	RMU		0.450	0.940	93.610					0.045		0.045	24	72	72	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.273	0.353	0.099		0.726	1.555	168.884							0.000	51	100	100	0.152	
5	KULHAL	3x 10= 30	0.217	0.215	0.059		0.491	1.029	106.029							0.000	29	97	97	0.087	
6	TILOTH (MB-I)	3x30=90	0.323	0.687	0.553		1.564	2.590	378.561							0.000	93	104	104	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	1.695	0.252	0.351	2.298	4.312	1074.164							0.000	228	76	76	0.684	Unit 1 is in AM since 29.10.2025
8	CHILLA	4x 36 = 144	0.301	0.535	0.671	RMU	1.507	3.185	404.626							0.000	72	51	51	0.216	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	0.000	166.694							0.000	0	0	0	0.000	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.234	0.234	RO		0.468	0.954	146.119							0.000	22	54	57	0.066	
11	VYASI	2x60=120	0.460	0.168			0.628	1.6060	299.076							0.000	114	96	96	0.342	
12	PATHRI	3x6.8=20.4	RO	0.118	RO		0.118	0.256	58.829							0.000	6.3			0.019	
13	MOHD. PUR	3x 3.1 =9.30	0.064	RO	RO		0.064	0.130	25.391							0.000	2.9			0.009	
14	GALOGI	3X1+0.5 = 3.5	RO	0.010	RO	0.024	0.034	0.068	4.801							0.000	1.4			0.003	
15	DUNAO	2x.75=1.5	0.008	RO			0.008	0.018	1.83							0.000	0.7			0.001	
16	PILANG GAD	2x1.125=2.25	RO	0.013			0.013	0.029	2.886							0.000	0.8			0.002	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.260							0.000	0.0			0.001	
18	KALIGANGA-I	2x2=4.00	RO	0.041			0.041	0.076	5.329							0.000	2.0			0.011	
19	KALIGANGA-II	2x2.25=4.5	RO	0.027			0.027	0.068	7.409							0.000	2.3			0.011	
20	SURINGAD-II	2x2.5=5	RO	0.049			0.049	0.099	9.091							0.000	2.1			0.013	
21	MADHYAMAHESHWAR	3x5=15	0.087	RO	RO		0.087	0.179	20.112							0.000	5.0			0.029	
TOTAL		1440.60					11.559	23.152	3905.249	0.000	0.000	0.000	0.000	0.045	0.000	0.045	890.96			2.700	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)