

Daily Generation Report of 13 December- 2025

Reporting Date 14 December - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.339	0.355	PO	0.458	1.152	16.586	692.016								0.000	156	66	63	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.246	0.092	PO	0.258	0.596	8.451	329.546								0.000	75	32	31	0.225	Unit 3 is in PO due to Penstock Extension Joint gland work since 21.11.2025
3	DHAKRANI	3x11.25=33.75	0.135	0.114	RMU		0.249	3.586	107.495					0.038			0.038	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.176	0.120	0.119		0.415	5.702	191.003		0.003						0.003	51	21	21	0.152	Abnormal Grid Voltage
5	KULHAL	3x 10= 30	0.138	0.091	0.058		0.288	4.171	121.724								0.000	28	12	12	0.084	
6	TILOTH (MB-I)	3x30=90	0.100	0.115	0.570		0.785	10.855	422.034								0.000	93	39	39	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	0.251	0.798	0.193	1.242	17.077	1142.357								0.000	198	84	83	0.594	Unit 1 is in AM since 29.10.2025,
8	CHILLA	4x 36 = 144	0.271	0.793	0.719	RMU	1.783	22.527	471.852								0.000	95	40	40	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	14.843	183.352								0.000	85	36	22	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.258	PO	0.264		0.522	2.679	151.738								0.000	28	12	5	0.084	Unit 2 is in AM since 13.12.2025
11	VYASI	2x60=120	0.190	0.149			0.339	4.831	319.573								0.000	105	44	47	0.315	
12	PATHRI	3x6.8=20.4	0.135	0.123	0.125		0.383	4.615	70.366								0.000	19.8			0.059	
13	MOHD. PUR	3x 3.1 =9.30	0.058	0.060	0.059		0.177	2.275	30.721	0.007							0.007	8.2			0.025	SAT & 8 MVA T/F problem
14	GALOGI	3X1+0.5 = 3.5	RO	0.005	FO	0.021	0.026	0.343	5.980								0.000	1.1			0.002	Governor Problem since 12.12.2025
15	DUNAO	2x.75=1.5	RO	0.006			0.006	0.090	2.17								0.000	0.6			0.002	
16	PILANG GAD	2x1.125=2.25	RO	0.015			0.015	0.146	3.299								0.000	0.8			0.004	
17	URGAM	2x1.5=3.00	0.021	0.002			0.024	0.407	4.555								0.000	1.5			0.008	
18	KALIGANGA-I	2x2=4.00	RO	0.033			0.033	0.450	6.810								0.000	1.5			0.001	
19	KALIGANGA-II	2x2.25=4.5	RO	0.038			0.038	0.491	8.873								0.000	2.4			0.001	
20	SURINGAD-II	2x2.5=5	RO	0.027			0.027	0.377	10.710								0.000	1.2			0.007	
21	MADHYAMAHESHWAR	3x5=15	RO	0.087	0.044		0.130	1.493	24.503								0.000	9.6			0.005	
TOTAL		1440.60					10.268	121.995	4300.674	0.007	0.003	0.000	0.000	0.038	0.000		0.048	984.20			2.927	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operations) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)