

Daily Generation Report of 26 September- 2025

Reporting Date 27 September - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.120	1.110	1.117	1.087	4.433	98.194	531.805							0.000	195	82	68	0.585	
2	KHODRI	4x 30 = 120	0.538	0.527	0.521	0.501	2.087	44.360	248.461							0.000	90	76	61	0.270	
3	DHAKRANI	3x11.25=33.75	0.277	0.291	0.236		0.804	11.829	69.621							0.000	33	98	61	0.099	
4	DHALIPUR	3x17 = 51	0.404	0.394	0.398		1.196	24.258	132.281							0.000	50	98	84	0.149	
5	KULHAL	3x 10= 30	0.242	0.233	0.229		0.704	14.829	83.033							0.000	30	99	91	0.089	
6	TILOTH (MB-I)	3x30=90	0.685	0.812	0.752		2.249	51.396	320.677							0.000	95	106	97	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.793	1.859	1.696	1.453	6.801	175.222	943.940							0.000	285	95	96	0.855	
8	CHILLA	4x 36 = 144	0.731	0.835	0.722	RMU	2.288	45.975	329.271					0.720		0.720	95	67	57	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	PO	RO	RO		0.000	34.989	158.638							0.000	0	0	31	0.000	Unit 1 is in AM sincd 26.09.2025
10	KHATIMA	3x 13.8 =41.40	0.323	0.340	RO		0.663	17.876	121.997							0.000	28	68	77	0.084	
11	VYASI	2x60=120	1.152	1.128			2.280	69.300	250.937							0.000	114	96	99	0.342	
12	PATHRI	3x8.8=20.4	0.128	0.078	0.121		0.326	4.563	54.983	0.001						0.001	16.9			0.051	Due to Thrust bearing temp high in Unit 3
13	MOHD. PUR	3x 3.1 =9.30	0.062	0.055	FO		0.117	2.035	23.782	0.003						0.003	5.4			0.016	Due to 8 MVA T/F PT and Breaker fault in Unit 3 & OPU oil temp high in Unit 1
14	GALOGI	3K1+0.5 = 3.5	RO	0.008	0.007	0.021	0.037	0.577	3.668							0.000	1.5			0.009	
15	DUNAO	2x.75=1.5	0.004	0.012			0.016	0.293	1.44							0.000	1.0			0.005	
16	PILANG GAD	2x1.125=2.25	0.012	0.021			0.033	0.425	2.126							0.000	1.4			0.008	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.048			0.048	0.795	3.960							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.051	RO			0.051	1.080	5.487							0.000	2.2			0.013	
20	SURINGAD-II	2x2.5=5	0.050	0.048			0.098	1.339	6.856							0.000	4.7			0.027	
21	MADHYAMAHESHWAR	3x5=15	0.044	0.060	0.017		0.121	2.318	17.323							0.000	8.5			0.042	
TOTAL		1440.60					24.354	601.654	3313.285	0.004	0.000	0.000	0.000	0.720	0.000	0.724	1057.10			3.224	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Utrkhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)