

Daily Generation Report of 04 October- 2025

Reporting Date 05 October - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.804	1.164	1.116	0.268	3.352	14.077	562.057							0.000	196	83	83	0.588	
2	KHODRI	4x 30 = 120	0.583	0.583	0.380	0.120	1.666	6.914	263.157							0.000	90	76	75	0.270	
3	DHAKRANI	3x11.25=33.75	0.276	0.283	0.217		0.775	3.145	75.948							0.000	34	101	101	0.102	
4	DHALIPUR	3x17 = 51	0.400	0.398	0.398		1.196	4.805	141.872							0.000	51	100	100	0.152	
5	KULHAL	3x 10= 30	0.247	0.243	0.242		0.732	2.781	88.670							0.000	30	99	99	0.089	
6	TILOTH (MB-I)	3x30=90	0.693	0.812	0.740		2.245	8.985	338.401							0.000	94	105	105	0.282	
7	DHARASU (MB-II)	4x 76 = 304	1.638	1.704	1.633	0.467	5.442	23.542	993.969							0.000	292	97	95	0.876	
8	CHILLA	4x 36 = 144	0.750	0.831	0.713	RMU	2.294	9.211	347.500					0.720		0.720	94	66	67	0.282	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	PO	RO	PO		0.000	0.000	158.638							0.000	0	0	0	0.000	Unit 1 is in AM since 26.09.2025, Unit 3 is in AM since 27.09.2025
10	KHATIMA	3x 13.8 =41.40	0.325	0.143	0.190		0.658	2.745	128.210							0.000	29	71	79	0.087	
11	VYASI	2x60=120	0.551	1.239			1.790	7.0680	266.136							0.000	114	96	100	0.342	
12	PATHRI	3x8.8=20.4	RO	RO	RO		0.000	0.539	56.840							0.000	0.0			0.000	Canal closure since 01.10.2025
13	MOHD. PUR	3x 3.1 =9.30	RO	RO	RO		0.000	0.293	24.538							0.000	0.0			0.000	Canal closure since 01.10.2025
14	GALOGI	3K1+0.5 = 3.5	RO	RO	0.007	0.022	0.029	0.114	3.935							0.000	1.2			0.009	
15	DUNAO	2x.75=1.5	0.007	0.007			0.015	0.056	1.56							0.000	1.0			0.005	
16	PILANG GAD	2x1.125=2.25	0.012	0.022			0.034	0.136	2.397							0.000	1.5			0.009	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.041			0.041	0.136	4.259							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.053	0.053			0.106	0.339	6.071							0.000	4.5			0.022	
20	SURINGAD-II	2x2.5=5	0.026	0.026			0.052	0.293	7.465							0.000	4.5			0.015	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	RO		0.000	0.000	17.600							0.000	0.0			0.043	
TOTAL		1440.60					20.427	85.178	3492.225	0.000	0.000	0.000	0.000	0.720	0.000	0.720	1037.97			3.185	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)