

Daily Generation Report of 10 October- 2025

Reporting Date 11 October - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.938	1.013	1.150	0.153	3.255	33.413	581.393							0.000	196	83	83	0.588	
2	KHODRI	4x 30 = 120	0.573	0.374	0.588	0.080	1.614	16.571	272.814							0.000	89	75	75	0.267	
3	DHAKRANI	3x11.25=33.75	0.266	0.272	0.234		0.772	7.732	80.536							0.000	33	98	100	0.099	
4	DHALIPUR	3x17 = 51	0.401	0.398	0.393		1.192	11.813	148.879		0.003					0.003	50	99	99	0.150	Due to Grid disturbance
5	KULHAL	3x 10= 30	0.246	0.239	0.237		0.722	7.047	92.935							0.000	30	99	99	0.089	
6	TILOTH (MB-I)	3x30=90	0.683	0.557	0.562		1.802	21.230	350.646							0.000	95	106	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.188	0.276	0.246	1.568	3.278	47.538	1017.966							0.000	290	96	96	0.870	
8	CHILLA	4x 36 = 144	0.743	0.824	0.721	RMU	2.287	22.769	361.058					0.720		0.720	95	67	67	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	PO	RO	PO		0.000	0.000	158.638							0.000	0	0	0	0.000	Unit 1 is in AM since 26.09.2025, Unit 3 is in AM since 27.09.2025
10	KHATIMA	3x 13.8 =41.40	0.362	0.003	RO		0.365	5.984	131.449							0.000	15	37	67	0.045	
11	VYASI	2x60=120	0.217	1.320			1.537	16.6890	275.774							0.000	114	96	97	0.342	
12	PATHRI	3x8.8=20.4	RO	PO	RO		0.000	0.539	56.840							0.000	0.0			0.000	Canal closure since 01.10.2025, Unit 2 is in AM since 06.10.2025
13	MOHD. PUR	3x 3.1 =9.30	RO	RO	RO		0.000	0.293	24.538							0.000	0.0			0.000	Canal closure since 01.10.2025
14	GALOGI	3K1+0.5 = 3.5	RO	RO	0.005	0.023	0.028	0.264	4.086							0.000	1.2			0.007	
15	DUNAO	2x.75=1.5	0.006	0.004			0.010	0.122	1.63							0.000	0.9			0.004	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.178	2.440							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.025			0.025	0.362	4.485							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.014	0.013			0.027	0.746	6.479							0.000	2.3			0.014	
20	SURINGAD-II	2x2.5=5	0.043	0.042			0.085	0.630	7.802							0.000	4.3			0.020	
21	MADHYAMAHESHWAR	3x5=15	0.050	0.072	RO		0.121	0.160	17.760							0.000	9.5			0.045	
TOTAL		1440.60					17.121	194.079	3601.144	0.000	0.003	0.000	0.000	0.720	0.000	0.723	1026.17			3.120	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)