

Daily Generation Report of 07 October- 2025

Reporting Date 08 October - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.222	0.586	1.145	0.573	3.527	23.724	571.703							0.000	196	83	83	0.588	
2	KHODRI	4x 30 = 120	0.585	0.501	0.460	0.171	1.717	11.708	267.951							0.000	89	75	75	0.267	
3	DHAKRANI	3x11.25=33.75	0.278	0.287	0.236		0.801	5.425	78.228							0.000	33	98	100	0.099	
4	DHALIPUR	3x17 = 51	0.405	0.404	0.399		1.209	8.281	145.347							0.000	51	100	100	0.152	
5	KULHAL	3x 10= 30	0.246	0.241	0.237		0.723	4.902	90.790							0.000	30	99	99	0.089	
6	TILOTH (MB-I)	3x30=90	0.705	0.780	0.682		2.167	15.658	345.074							0.000	95	106	105	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.692	1.695	0.645	0.304	4.336	37.333	1007.761							0.000	290	96	96	0.870	
8	CHILLA	4x 36 = 144	0.754	0.829	0.724	RMU	2.307	15.892	354.181					0.720		0.720	95	67	67	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	PO	RO	PO		0.000	0.000	158.638							0.000	0	0	0	0.000	Unit 1 is in AM since 26.09.2025, Unit 3 is in AM since 27.09.2025
10	KHATIMA	3x 13.8 =41.40	0.311	RO	0.316		0.627	4.678	130.143							0.000	30	73	76	0.090	
11	VYASI	2x60=120	1.236	0.677			1.913	12.0810	271.166							0.000	114	96	98	0.342	
12	PATHRI	3x6.8=20.4	RO	PO	RO		0.000	0.539	56.840							0.000	0.0			0.000	Canal closure since 01.10.2025, Unit 2 is in AM since 06.10.2025
13	MOHD. PUR	3x 3.1 =9.30	RO	RO	RO		0.000	0.293	24.538							0.000	0.0			0.000	Canal closure since 01.10.2025
14	GALOGI	3K1+0.5 = 3.5	RO	RO	0.004	0.022	0.025	0.187	4.008							0.000	1.2			0.009	
15	DUNAO	2x.75=1.5	0.005	0.005			0.010	0.092	1.60							0.000	0.9			0.005	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.178	2.440							0.000	0.0			0.009	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.034			0.034	0.254	4.377							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.031	0.032			0.063	0.572	6.305							0.000	4.5			0.022	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.440	7.612							0.000	0.0			0.015	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	RO		0.000	0.000	17.600							0.000	0.0			0.043	
TOTAL		1440.60					19.460	142.236	3549.300	0.000	0.000	0.000	0.000	0.720	0.000	0.720	1030.19			3.180	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)