

Daily Generation Report of 18 October- 2025

Reporting Date 19 October - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.665	0.348	1.103	0.138	2.254	53.436	601.415							0.000	190	80	82	0.570		
2	KHODRI	4x 30 = 120	0.434	0.094	0.470	0.152	1.150	26.761	283.004							0.000	88	74	75	0.264		
3	DHAKRANI	3x11.25=33.75	0.193	0.237	0.182		0.612	13.013	85.817							0.000	33	98	99	0.099		
4	DHALIPUR	3x17 = 51	0.259	0.354	0.336		0.949	19.939	157.005							0.000	51	100	99	0.152		
5	KULHAL	3x 10= 30	0.232	0.224	0.163		0.620	12.134	98.023							0.000	30	101	99	0.090		
6	TILOTH (MB-I)	3x30=90	0.676	0.160	0.465		1.300	32.786	362.201							0.000	95	106	106	0.284		
7	DHARASU (MB-II)	4x 76 = 304	0.699	0.630	0.414	0.711	2.454	69.166	1039.594							0.000	282	94	95	0.846		
8	CHILLA	4x 36 = 144	0.663	0.684	0.679	RMU	2.026	40.144	378.433							0.000	88	62	66	0.264	Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	RO	0.223	0.279		0.502	0.502	159.140							0.000	58	29	2	0.174		
10	KHATIMA	3x 13.8 =41.40	0.153	0.288	0.286		0.727	10.731	136.196							0.000	35	85	64	0.105		
11	VYASI	2x60=120	0.917	0.189			1.106	26.3610	285.446							0.000	114	96	97	0.342		
12	PATHRI	3x6.8=20.4	PO	PO	RO		0.000	0.539	56.840							0.000	0.0			0.000	Canal closure since 01.10.2025, Unit 2 is in AM since 06.10.2025 & Unit 1 is in AM since 11.10.2025	
13	MOHD. PUR	3x 3.1 =9.30	RO	PO	PO		0.000	0.293	24.538							0.000	0.0			0.000		
14	GALOGI	3X1+0.5 = 3.5	RO	0.006	0.004	0.022	0.031	0.475	4.297							0.000	1.5			0.003		
15	DUNAO	2x.75=1.5	0.011	RO			0.011	0.191	1.70							0.000	0.7			0.004		
16	PILANG GAD	2x1.125=2.25	0.013	0.023			0.035	0.391	2.653							0.000	1.5			0.009		
17	URGAM	2x1.5=3.00	0.020	RO			0.020	0.059	3.059							0.000	1.3			0.007		
18	KALIGANGA-I	2x2=4.00	RO	0.041			0.041	0.696	4.818							0.000	2.0			0.012		
19	KALIGANGA-II	2x2.25=4.5	RO	0.043			0.043	1.088	6.821							0.000	2.3			0.013		
20	SURINGAD-II	2x2.5=5	0.032	0.032			0.064	1.115	8.287							0.000	2.8			0.017		
21	MADHYAMAHESHWAR	3x5=15	0.092	0.017	RO		0.110	1.129	18.729							0.000	8.5			0.042		
TOTAL		1440.60					14.056	310.948	3718.012	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1083.44			3.294		
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)