

Daily Generation Report of 09 October- 2025

Reporting Date 10 October - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.953	0.721	1.129	0.384	3.187	30.159	578.138							0.000	196	83	83	0.588	
2	KHODRI	4x 30 = 120	0.589	0.383	0.525	0.115	1.613	14.957	271.200							0.000	90	76	75	0.270	
3	DHAKRANI	3x11.25=33.75	0.233	0.278	0.233		0.744	6.960	79.764		0.006					0.006	33	98	100	0.099	Due to Grid disturbance
4	DHALIPUR	3x17 = 51	0.383	0.382	0.381		1.145	10.620	147.687							0.000	50	99	99	0.150	
5	KULHAL	3x 10= 30	0.238	0.234	0.228		0.700	6.324	92.213							0.000	30	99	99	0.089	
6	TILOTH (MB-I)	3x30=90	0.685	0.603	0.591		1.879	19.428	348.843							0.000	95	106	105	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.190	0.471	0.233	1.382	3.276	44.260	1014.688							0.000	290	96	96	0.870	
8	CHILLA	4x 36 = 144	0.743	0.824	0.722	RMU	2.289	20.482	358.771					0.720		0.720	95	67	67	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	PO	RO	PO		0.000	0.000	158.638							0.000	0	0	0	0.000	Unit 1 is in AM since 26.09.2025, Unit 3 is in AM since 27.09.2025
10	KHATIMA	3x 13.8 =41.40	0.336	RO	0.010		0.346	5.619	131.084							0.000	15	37	70	0.045	
11	VYASI	2x60=120	0.230	1.325			1.555	15.1520	274.237							0.000	114	96	98	0.342	
12	PATHRI	3x8.8=20.4	RO	PO	RO		0.000	0.539	56.840							0.000	0.0			0.000	Canal closure since 01.10.2025, Unit 2 is in AM since 06.10.2025
13	MOHD. PUR	3x 3.1 =9.30	RO	RO	RO		0.000	0.293	24.538							0.000	0.0			0.000	Canal closure since 01.10.2025
14	GALOGI	3K1+0.5 = 3.5	RO	RO	0.004	0.018	0.023	0.236	4.058							0.000	1.2			0.007	
15	DUNAO	2x.75=1.5	0.004	0.005			0.009	0.112	1.62							0.000	0.9			0.004	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.178	2.440							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.041			0.041	0.338	4.460							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.031	0.031			0.063	0.719	6.451							0.000	4.5			0.016	
20	SURINGAD-II	2x2.5=5	0.034	0.034			0.068	0.545	7.717							0.000	4.6			0.025	
21	MADHYAMAHESHWAR	3x5=15	0.001	0.027	0.011		0.039	0.039	17.639							0.000	7.1			0.021	
TOTAL		1440.60					16.976	176.959	3584.023	0.000	0.006	0.000	0.000	0.720	0.000	0.726	1027.27			3.106	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)