

Daily Generation Report of 05 December- 2025

Reporting Date 06 December - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in MIE Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.345	0.720	PO	0.182	1.247	6.611	682.041							0.000	156	66	58	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.275	0.177	PO	0.190	0.642	3.383	324.478							0.000	76	32	28	0.228	Unit 3 is in PO due to Penstock Extension Joint gland work since 21.11.2025
3	DHAKRANI	3x11.25=33.75	0.143	0.149	RMU		0.292	1.495	105.404					0.048		0.048	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.123	0.267	0.068		0.458	2.290	187.592							0.000	50	21	20	0.151	
5	KULHAL	3x 10= 30	0.183	0.116	0.058		0.357	1.726	119.279							0.000	29	12	12	0.087	
6	TILOTH (MB-I)	3x30=90	0.114	0.251	0.490		0.855	4.319	415.498							0.000	93	39	39	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	0.201	0.897	0.227	1.325	6.548	1131.828							0.000	198	84	84	0.594	Unit 1 is in AM since 29.10.2025,
8	CHILLA	4x 36 = 144	0.336	0.552	0.715	RMU	1.603	8.565	457.890							0.000	94	40	40	0.282	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	FO	RO	FO		0.000	0.000	168.509							0.000	0	0	0	0.000	Unit 1 is in FO due to water leakage in TGB Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	RO	RO	PO		0.000	0.000	149.059							0.000	0	0	0	0.000	Unit 3 is in AM from 07.11.2025 Power channel closure since 11.11.2025
11	VYASI	2x60=120	0.223	0.166			0.389	2.0550	316.797							0.000	114	48	48	0.342	
12	PATHRI	3x6.8=20.4	0.120	0.119	0.120		0.360	1.806	67.557							0.000	17.5			0.053	
13	MOHD. PUR	3x 3.1 =9.30	0.053	0.058	0.060		0.172	0.863	29.309							0.000	7.6			0.023	
14	GALOGI	3X1+0.5 = 3.5	RO	0.006	RO	0.020	0.027	0.136	5.772							0.000	1.1			0.002	
15	DUNAO	2x.75=1.5	0.006	0.003			0.008	0.039	2.12							0.000	0.7			0.000	
16	PILANG GAD	2x1.125=2.25	RO	0.012			0.012	0.031	3.184							0.000	0.8			0.002	
17	URGAM	2x1.5=3.00	0.018	0.013			0.031	0.160	4.308							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.032			0.032	0.180	6.540							0.000	1.6			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.015	0.025			0.040	0.202	8.584							0.000	2.8			0.001	
20	SURINGAD-II	2x2.5=5	0.025	RO			0.025	0.147	10.479							0.000	1.5			0.009	
21	MADHYAMAHESHWAR	3x5=15	0.078	0.022	RO		0.100	0.598	23.608							0.000	9.2			0.005	
TOTAL		1440.60					7.975	41.155	4219.834	0.000	0.000	0.000	0.000	0.048	0.000	0.048	878.62			2.608	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Utrkhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)