

Daily Generation Report of 30 September- 2025

Reporting Date 01 October - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.985	0.628	1.117	1.125	3.856	114.369	547.980							0.000	196	83	70	0.588	
2	KHODRI	4x 30 = 120	0.555	0.219	0.562	0.530	1.866	52.141	256.243							0.000	90	76	63	0.270	
3	DHAKRANI	3x11.25=33.75	0.272	0.288	0.235		0.796	15.012	72.804		0.011					0.011	34	101	66	0.102	Due to Grid disturbance
4	DHALIPUR	3x17 = 51	0.407	0.402	0.401		1.210	29.043	137.066							0.000	51	100	86	0.152	
5	KULHAL	3x 10= 30	0.242	0.238	0.237		0.717	17.686	85.889							0.000	30	99	92	0.089	
6	TILOTH (MB-I)	3x30=90	0.693	0.812	0.741		2.246	60.135	329.415							0.000	94	105	98	0.282	
7	DHARASU (MB-II)	4x 76 = 304	1.777	1.766	1.545	1.491	6.579	201.710	970.428							0.000	284	94	96	0.852	
8	CHILLA	4x 36 = 144	0.761	0.834	0.723	RMU	2.318	54.993	338.289					0.720		0.720	96	67	58	0.288	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	PO	RO	PO		0.000	34.989	158.638							0.000	0	0	27	0.000	Unit 1 is in AM since 26.09.2025, Unit 3 is in AM since 27.09.2025
10	KHATIMA	3x 13.8 =41.40	0.295	0.312	0.311		0.918	21.344	125.465							0.000	39	95	79	0.117	
11	VYASI	2x60=120	1.408	0.517			1.925	77.4480	259.085							0.000	120	101	99	0.360	
12	PATHRI	3x8.8=20.4	0.121	0.068	0.117		0.306	5.881	56.301							0.000	17.2			0.052	
13	MOHD. PUR	3x 3.1 =9.30	0.061	0.060	0.007		0.129	2.497	24.245	0.007						0.007	7.0			0.021	Due to 8 MVA T/F PT and Breaker fault in Unit 3, OPU problem in unit 1
14	GALOGI	3K1+0.5 = 3.5	RO	RO	0.008	0.021	0.029	0.730	3.821							0.000	1.3			0.009	
15	DUNAO	2x.75=1.5	0.008	0.009			0.016	0.358	1.51							0.000	1.0			0.005	
16	PILANG GAD	2x1.125=2.25	0.012	0.023			0.035	0.561	2.262							0.000	1.5			0.009	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.037			0.037	0.958	4.122							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.040	0.040			0.079	1.326	5.733							0.000	4.5			0.022	
20	SURINGAD-II	2x2.5=5	0.052	0.049			0.101	1.656	7.172							0.000	4.7			0.015	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	RO		0.000	2.595	17.600							0.000	0.0			0.043	
TOTAL		1440.60					23.163	695.433	3407.065	0.007	0.011	0.000	0.000	0.720	0.000	0.737	1072.38			3.287	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)