

Daily Generation Report of 23 September- 2025

Reporting Date 24 September - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.283	1.330	1.139	1.110	4.862	84.188	517.798							0.000	200	84	66	0.600	
2	KHODRI	4x 30 = 120	0.555	0.539	0.562	0.530	2.186	37.931	242.033							0.000	90	76	60	0.270	
3	DHAKRANI	3x11.25=33.75	0.287	0.061	0.249		0.597	9.424	67.215					0.131		0.131	34	101	56	0.102	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.403	0.400	0.400		1.203	20.656	128.679							0.000	50	100	82	0.151	
5	KULHAL	3x 10= 30	0.244	0.234	0.231		0.709	12.711	80.915							0.000	30	99	90	0.089	
6	TILOTH (MB-I)	3x30=90	0.694	0.812	0.742		2.248	44.632	313.913							0.000	95	106	96	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.812	1.832	1.749	1.126	6.519	154.739	923.457	0.289						0.289	286	95	96	0.858	Due to TGB vibration high in Unit 4
8	CHILLA	4x 36 = 144	0.745	0.832	0.733	RMU	2.310	39.100	322.396					0.720		0.720	95	67	55	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	34.989	158.638							0.000	0	0	35	0.000	
10	KHATIMA	3x 13.8 =41.40	RO	0.337	0.357		0.694	15.869	119.990							0.000	28	68	78	0.084	
11	VYASI	2x60=120	1.481	1.294			2.775	61.634	243.271							0.000	114	96	99	0.342	
12	PATHRI	3x8.8=20.4	0.103	0.090	0.130		0.324	3.562	53.982							0.000	17.2			0.052	Due to Choking
13	MOHD. PUR	3x 3.1 =9.30	0.060	0.061	FO		0.121	1.672	23.419	0.004		0.003				0.007	5.5			0.017	Due to Choking & 8 MVA T/F PT and Breaker fault in Unit 3
14	GALOGI	3K1+0.5 = 3.5	RO	0.007	0.010	0.011	0.027	0.465	3.556							0.000	1.0			0.008	
15	DUNAO	2x.75=1.5	0.005	0.009			0.014	0.247	1.40							0.000	1.0			0.005	
16	PILANG GAD	2x1.125=2.25	0.012	0.008			0.020	0.342	2.043							0.000	1.4			0.004	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.044			0.044	0.658	3.822							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.032	0.020			0.052	0.931	5.337							0.000	2.9			0.015	
20	SURINGAD-II	2x2.5=5	0.025	0.024			0.050	1.173	6.689							0.000	4.6			0.013	
21	MADHYAMAHESHWAR	3x5=15	0.0998	0.017	0.003		0.120	1.982	16.987							0.000	8.0			0.043	
TOTAL		1440.60					24.874	526.903	3238.534	0.293	0.000	0.003	0.000	0.851	0.000	1.147	1065.00			3.231	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)