

Daily Generation Report of 24 September- 2025

Reporting Date 25 September - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.293	1.315	1.139	1.102	4.848	89.037	522.647							0.000	200	84	67	0.600	
2	KHODRI	4x 30 = 120	0.549	0.538	0.560	0.531	2.177	40.109	244.210							0.000	90	76	60	0.270	
3	DHAKRANI	3x11.25=33.75	0.279	0.292	0.229		0.800	10.224	68.015							0.000	33	98	58	0.099	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.404	0.401	0.401		1.205	21.861	129.884							0.000	50	98	83	0.149	
5	KULHAL	3x 10= 30	0.243	0.232	0.231		0.705	13.417	81.620							0.000	29	97	90	0.087	
6	TILOTH (MB-I)	3x30=90	0.693	0.812	0.753		2.258	46.890	316.171							0.000	95	106	96	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.817	1.841	1.722	1.434	6.814	161.553	930.271							0.000	285	95	96	0.855	
8	CHILLA	4x 36 = 144	0.740	0.835	0.721	RMU	2.296	41.396	324.692					0.720		0.720	95	67	56	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	34.989	158.638							0.000	0	0	34	0.000	
10	KHATIMA	3x 13.8 =41.40	0.168	0.346	0.158		0.672	16.541	120.662							0.000	27	66	77	0.081	
11	VYASI	2x60=120	1.480	1.296			2.776	64.410	246.047							0.000	114	96	99	0.342	
12	PATHRI	3x8.8=20.4	0.128	0.089	0.124		0.341	3.903	54.323							0.000	18.4			0.055	
13	MOHD. PUR	3x 3.1 =9.30	0.061	0.062	FO		0.123	1.795	23.542	0.003						0.003	5.3			0.016	Due to 8 MVA T/F PT and Breaker fault in Unit 3
14	GALOGI	3K1+0.5 = 3.5	RO	0.008	0.008	0.022	0.039	0.503	3.595							0.000	1.5			0.009	
15	DUNAO	2x.75=1.5	0.006	0.008			0.014	0.261	1.41							0.000	1.0			0.005	
16	PILANG GAD	2x1.125=2.25	0.012	0.007			0.019	0.361	2.062							0.000	1.4			0.007	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.044			0.044	0.702	3.866							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.024	0.027			0.052	0.982	5.389							0.000	3.7			0.018	
20	SURINGAD-II	2x2.5=5	0.017	0.016			0.033	1.206	6.722							0.000	4.7			0.014	
21	MADHYAMAHESHWAR	3x5=15	0.0755	0.024	0.006		0.106	2.088	17.093							0.000	7.0			0.030	
TOTAL		1440.60					25.324	552.226	3263.858	0.003	0.000	0.000	0.000	0.720	0.000	0.723	1062.00			3.216	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)