

Daily Generation Report of 25 September- 2025

Reporting Date 26 September - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.249	1.253	1.140	1.083	4.725	93.761	527.372							0.000	200	84	67	0.600	
2	KHODRI	4x 30 = 120	0.552	0.527	0.557	0.528	2.164	42.273	246.374							0.000	90	76	61	0.270	
3	DHAKRANI	3x11.25=33.75	0.276	0.292	0.234		0.802	11.025	68.817							0.000	34	101	59	0.102	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.404	0.397	0.400		1.200	23.061	131.085							0.000	50	98	83	0.149	
5	KULHAL	3x 10= 30	0.244	0.234	0.231		0.709	14.125	82.329							0.000	30	99	90	0.089	
6	TILOTH (MB-I)	3x30=90	0.693	0.812	0.753		2.258	49.148	318.428							0.000	95	106	96	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.842	1.886	1.702	1.438	6.868	168.421	937.139							0.000	285	95	96	0.855	
8	CHILLA	4x 36 = 144	0.735	0.835	0.721	RMU	2.291	43.687	326.983					0.720		0.720	95	67	56	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	34.989	158.638							0.000	0	0	32	0.000	
10	KHATIMA	3x 13.8 =41.40	0.332	0.340	RO		0.672	17.213	121.334							0.000	28	68	77	0.084	
11	VYASI	2x60=120	1.405	1.205			2.610	67.020	248.657							0.000	114	96	99	0.342	
12	PATHRI	3x8.8=20.4	0.118	0.099	0.117		0.334	4.236	54.657							0.000	15.8			0.047	
13	MOHD. PUR	3x 3.1 =9.30	0.060	0.063	FO		0.123	1.918	23.665	0.006						0.006	5.4			0.016	Due to 8 MVA T/F PT and Breaker fault in Unit 3 & OPU oil temp high in Unit 1
14	GALOGI	3K1+0.5 = 3.5	RO	0.008	0.007	0.023	0.037	0.541	3.632							0.000	1.5			0.009	
15	DUNAO	2x.75=1.5	0.006	0.008			0.015	0.276	1.42							0.000	1.0			0.004	
16	PILANG GAD	2x1.125=2.25	0.011	0.020			0.031	0.392	2.093							0.000	1.4			0.008	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.045			0.045	0.747	3.911							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.047	RO			0.047	1.029	5.435							0.000	2.2			0.014	
20	SURINGAD-II	2x2.5=5	0.018	0.018			0.035	1.241	6.757							0.000	4.4			0.013	
21	MADHYAMAHESHWAR	3x5=15	0.0598	0.045	0.004		0.109	2.196	17.201							0.000	8.5			0.036	
TOTAL		1440.60					25.073	577.300	3288.931	0.006	0.000	0.000	0.000	0.720	0.000	0.726	1061.70			3.218	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)