

Daily Generation Report of 22 September- 2025

Reporting Date 23 September - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.280	1.319	1.146	1.116	4.860	79.326	512.936							0.000	200	84	65	0.600	
2	KHODRI	4x 30 = 120	0.554	0.538	0.562	0.529	2.183	35.746	239.847							0.000	90	76	59	0.270	
3	DHAKRANI	3x11.25=33.75	0.290	0.010	0.247		0.547	8.827	66.618					0.182		0.182	22	66	54	0.066	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.403	0.399	0.402		1.204	19.452	127.475							0.000	50	100	81	0.151	
5	KULHAL	3x 10= 30	0.244	0.235	0.231		0.710	12.003	80.206							0.000	30	99	89	0.089	
6	TILOTH (MB-I)	3x30=90	0.693	0.811	0.708		2.212	42.384	311.665							0.000	95	106	95	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.831	1.854	1.739	1.420	6.844	148.220	916.938							0.000	286	95	96	0.858	
8	CHILLA	4x 36 = 144	0.732	0.816	0.715	RMU	2.263	36.790	320.086		0.039			0.720		0.759	96	67	55	0.288	Unit 4 is in RMU since 07.11.2024 Due to Feeder 74 & 73 tripped
9	RAMGANGA	3x 66 = 198	RO	0.609	0.624		1.233	34.989	158.638							0.000	85	43	37	0.255	
10	KHATIMA	3x 13.8 =41.40	RO	0.346	0.362		0.708	15.175	119.296							0.000	30	73	78	0.090	
11	VYASI	2x60=120	1.476	1.296			2.772	58.859	240.496							0.000	114	96	99	0.342	
12	PATHRI	3x8.8=20.4	0.092	0.081	0.108		0.281	3.237	53.658			0.035				0.035	18.0			0.054	Due to Choking
13	MOHD. PUR	3x 3.1 =9.30	0.052	0.054	RO		0.106	1.551	23.299	0.007		0.004				0.011	5.2			0.016	Due to Choking & 8 MVA T/F PT and Breaker fault in Unit 3
14	GALOGI	3K1+0.5 = 3.5	RO	0.007	0.011	RO	0.019	0.437	3.528							0.000	1.0			0.006	
15	DUNAO	2x.75=1.5	0.010	0.005			0.015	0.234	1.38							0.000	1.0			0.005	
16	PILANG GAD	2x1.125=2.25	0.013	0.016			0.028	0.322	2.023							0.000	1.4			0.008	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.041			0.041	0.614	3.778							0.000	2.0			0.010	
19	KALIGANGA-II	2x2.25=4.5	0.007	0.028			0.035	0.879	5.285							0.000	2.6			0.011	
20	SURINGAD-II	2x2.5=5	0.049	0.048			0.097	1.123	6.639							0.000	4.7			0.025	
21	MADHYAMAHESHWAR	3x5=15	0.1106	0.011	0.015		0.137	1.862	16.867							0.000	9.4			0.045	
TOTAL		1440.60					26.295	502.029	3213.661	0.007	0.039	0.039	0.000	0.902	0.000	0.987	1142.70			3.473	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)