

Daily Generation Report of 19 September- 2025

Reporting Date 20 September - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.281	1.299	1.153	1.119	4.851	64.734	498.344							0.000	200	84	62	0.600	
2	KHODRI	4x 30 = 120	0.551	0.535	0.560	0.530	2.176	29.224	233.325							0.000	91	77	56	0.273	
3	DHAKRANI	3x11.25=33.75	0.294	RMU	0.246		0.540	7.207	64.999					0.192		0.192	22	66	52	0.066	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.403	0.395	0.401		1.198	15.829	123.852							0.000	50	100	78	0.151	
5	KULHAL	3x 10= 30	0.243	0.233	0.228		0.704	9.876	78.079			0.012				0.012	30	99	88	0.089	Due Choking at Asan Barrage
6	TILOTH (MB-I)	3x30=90	0.686	0.812	0.759		2.257	35.771	305.052							0.000	95	106	93	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.829	1.874	1.715	1.372	6.790	128.491	897.209							0.000	283	94	96	0.849	
8	CHILLA	4x 36 = 144	0.570	0.837	0.714	RMU	2.121	30.096	313.392	0.095				0.720		0.815	95	67	53	0.285	Unit 4 is in RMU since 07.11.2024 Due to R/E fault in unit 1
9	RAMGANGA	3x 66 = 198	0.807	0.990	0.869		2.666	29.276	152.925							0.000	117	60	35	0.351	Unit 3 is in FO due to Slip ring insulation problem since 09.09.2025
10	KHATIMA	3x 13.8 =41.40	0.011	0.343	0.353		0.707	13.053	117.174							0.000	30	73	79	0.090	
11	VYASI	2x60=120	1.463	1.376			2.839	50.523	232.160			0.041				0.041	120	101	100	0.360	Due to High Head Loss
12	PATHRI	3x8.8=20.4	RO	RO	RO		0.000	2.489	52.909							0.000	0.0			0.000	Canal closure high PPM
13	MOHD. PUR	3x 3.1 =9.30	RO	RO	RO		0.000	1.324	23.071							0.000	0.0			0.000	Canal closure high PPM
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	RO	0.000	0.397	3.488							0.000	0.0			0.000	
15	DUNAO	2x.75=1.5	0.007	0.006			0.014	0.193	1.34							0.000	0.9			0.004	
16	PILANG GAD	2x1.125=2.25	0.012	0.014			0.026	0.233	1.934							0.000	1.4			0.003	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.041			0.041	0.505	3.669							0.000	2.0			0.008	
19	KALIGANGA-II	2x2.25=4.5	RO	0.035			0.035	0.769	5.175							0.000	2.3			0.009	
20	SURINGAD-II	2x2.5=5	0.009	0.004			0.013	0.840	6.357							0.000	4.3			0.019	
21	MADHYAMAHESHWAR	3x5=15	0.0846	RO	0.013		0.098	1.446	16.451							0.000	8.0			0.019	
TOTAL		1440.60					27.075	422.275	3133.907	0.095	0.000	0.053	0.000	0.912	0.000	1.060	1151.25			3.459	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)