

Daily Generation Report of 21 September- 2025

Reporting Date 22 September - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.277	1.319	1.151	1.116	4.863	74.466	508.076							0.000	200	84	64	0.600	
2	KHODRI	4x 30 = 120	0.551	0.535	0.560	0.526	2.173	33.563	237.664							0.000	90	76	58	0.270	
3	DHAKRANI	3x11.25=33.75	0.284	0.006	0.243		0.533	8.279	66.071	0.005				0.186		0.191	22	66	53	0.066	Unit 2 is in RMU since 15.03.2025 Due to tripping of Unit 1
4	DHALIPUR	3x17 = 51	0.406	0.402	0.401		1.209	18.248	126.271							0.000	50	100	80	0.151	
5	KULHAL	3x 10= 30	0.244	0.237	0.232		0.713	11.292	79.496							0.000	30	99	89	0.089	
6	TILOTH (MB-I)	3x30=90	0.693	0.812	0.752		2.258	40.172	309.453							0.000	95	106	95	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.827	1.836	1.368	1.410	6.441	141.376	910.094	0.249						0.249	284	94	96	0.852	Due to TGB vibration high in Unit 2
8	CHILLA	4x 36 = 144	0.748	0.828	0.707	RMU	2.283	34.527	317.823					0.720		0.720	95	67	54	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	1.008	1.032		2.040	33.756	157.405							0.000	85	43	36	0.255	
10	KHATIMA	3x 13.8 =41.40	RO	0.353	0.362		0.715	14.467	118.588							0.000	30	73	79	0.090	
11	VYASI	2x60=120	1.485	1.291			2.776	56.087	237.724			0.054				0.054	114	96	99	0.342	Due to High Head Loss
12	PATHRI	3x8.8=20.4	0.110	0.052	0.114		0.277	2.956	53.376	0.002		0.008				0.010	17.0			0.051	Due to Choking & Thrust bearing temp high in Unit 2
13	MOHD. PUR	3x 3.1 =9.30	0.043	0.051	RO		0.094	1.445	23.193	0.006		0.019				0.025	5.6			0.017	Due to Choking & 8 MVA T/F PT and Breaker fault in Unit 3
14	GALOGI	3K1+0.5 = 3.5	RO	0.004	0.007	0.006	0.017	0.419	3.510							0.000	1.2			0.004	
15	DUNAO	2x.75=1.5	0.006	0.008			0.014	0.219	1.37							0.000	0.9			0.005	
16	PILANG GAD	2x1.125=2.25	0.012	0.019			0.031	0.294	1.995							0.000	1.4			0.008	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.028			0.028	0.573	3.737							0.000	1.7			0.009	
19	KALIGANGA-II	2x2.25=4.5	RO	0.043			0.043	0.843	5.250							0.000	2.3			0.012	
20	SURINGAD-II	2x2.5=5	0.049	0.049			0.098	1.026	6.543							0.000	4.4			0.022	
21	MADHYAMAHESHWAR	3x5=15	0.0862	0.052	0.004		0.142	1.725	16.730							0.000	8.4			0.042	
TOTAL		1440.60					26.747	475.734	3187.366	0.262	0.000	0.081	0.000	0.906	0.000	1.249	1137.28			3.454	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)