

Daily Generation Report of 20 September- 2025

Reporting Date 21 September - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.293	1.316	1.144	1.117	4.869	69.603	503.213							0.000	200	84	63	0.600	
2	KHODRI	4x 30 = 120	0.547	0.533	0.558	0.529	2.166	31.390	235.492							0.000	91	77	57	0.273	
3	DHAKRANI	3x11.25=33.75	0.292	RMU	0.247		0.539	7.747	65.538					0.192		0.192	22	66	53	0.066	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.406	0.402	0.401		1.209	17.039	125.062							0.000	50	100	79	0.151	
5	KULHAL	3x 10= 30	0.241	0.234	0.228		0.703	10.579	78.782							0.000	30	99	88	0.089	
6	TILOTH (MB-I)	3x30=90	0.665	0.766	0.714		2.144	37.915	307.196		0.016					0.016	95	106	94	0.284	Due to Grid disturbance
7	DHARASU (MB-II)	4x 76 = 304	1.727	1.772	1.626	1.319	6.444	134.935	903.653		0.333					0.333	284	94	96	0.852	Due to Grid disturbance
8	CHILLA	4x 36 = 144	0.611	0.831	0.706	RMU	2.148	32.244	315.540	0.123				0.720		0.843	95	67	54	0.285	Unit 4 is in RMU since 07.11.2024 Due to Rotor E/F fault in unit 1
9	RAMGANGA	3x 66 = 198	0.645	1.047	0.748		2.440	31.716	155.365							0.000	116	59	36	0.348	
10	KHATIMA	3x 13.8 =41.40	RO	0.342	0.357		0.699	13.752	117.873							0.000	29	71	79	0.087	
11	VYASI	2x60=120	1.491	1.297			2.788	53.311	234.948			0.092				0.092	115	97	100	0.345	Due to High Head Loss
12	PATHRI	3x8.8=20.4	0.091	0.078	0.021		0.191	2.679	53.100	0.008		0.022				0.030	14.0			0.042	Due to Choking & USB cooling water flow low in Unit 2
13	MOHD. PUR	3x 3.1 =9.30	0.018	0.009	RO		0.028	1.351	23.099			0.007				0.007	5.7			0.017	Due to Choking
14	GALOGI	3K1+0.5 = 3.5	RO	RO	RO	0.005	0.005	0.402	3.493							0.000	1.0			0.003	
15	DUNAO	2x.75=1.5	0.003	0.008			0.011	0.204	1.35							0.000	1.0			0.003	
16	PILANG GAD	2x1.125=2.25	0.011	0.019			0.030	0.263	1.964							0.000	1.4			0.008	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.040			0.040	0.545	3.709							0.000	2.0			0.009	
19	KALIGANGA-II	2x2.25=4.5	RO	0.032			0.032	0.801	5.207							0.000	2.3			0.011	
20	SURINGAD-II	2x2.5=5	0.046	0.041			0.088	0.928	6.445							0.000	4.6			0.026	
21	MADHYAMAHESHWAR	3x5=15	0.0918	0.018	0.027		0.137	1.583	16.588							0.000	8.2			0.046	
TOTAL		1440.60					26.712	448.987	3160.618	0.131	0.349	0.121	0.000	0.912	0.000	1.513	1166.50			3.543	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-

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