

Daily Generation Report of 15 September- 2025

Reporting Date 16 September - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.273	1.317	1.169	1.118	4.877	45.363	478.973							0.000	199	84	56	0.597	
2	KHODRI	4x 30 = 120	0.555	0.542	0.558	0.534	2.189	20.508	224.610							0.000	90	76	51	0.270	
3	DHAKRANI	3x11.25=33.75	0.292	RMU	0.247		0.539	5.310	63.101					0.192		0.192	22	66	48	0.066	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.400	0.398	0.399		1.197	11.767	119.790							0.000	49	97	73	0.147	
5	KULHAL	3x 10= 30	0.247	0.236	0.231		0.714	8.142	76.346							0.000	30	99	84	0.089	
6	TILOTH (MB-I)	3x30=90	0.498	0.810	0.808		2.115	26.845	296.126	0.045						0.045	92	103	90	0.276	Due to Replacement of Upper combined bearing heat exchanger of Unit 1
7	DHARASU (MB-II)	4x 76 = 304	1.812	1.860	1.820	1.431	6.923	102.244	870.962							0.000	288	96	97	0.864	
8	CHILLA	4x 36 = 144	0.731	0.831	0.721	RMU	2.283	23.870	307.166					0.720		0.720	95	67	49	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	23.507	147.156							0.000	0	0	34	0.000	Unit 3 is in FO due to Slip ring insulation problem since 09.09.2025
10	KHATIMA	3x 13.8 =41.40	0.343	0.346	RO		0.689	10.337	114.458							0.000	29	71	81	0.087	
11	VYASI	2x60=120	1.483	1.305			2.788	39.470	221.107			0.092				0.092	115	97	100	0.345	Due to High Head Loss
12	PATHRI	3x8.8=20.4	0.107	0.020	0.092		0.219	2.381	52.802		0.009					0.009	13.6			0.041	Due to Grid disturbance
13	MOHD. PUR	3x 3.1 =9.30	0.029	0.046	0.014		0.089	1.216	22.963	0.027						0.027	5.6			0.017	Due to burning of VCB of 8 MVA T/F no 2
14	GALOGI	3X1+0.5 = 3.5	RO	0.007	0.006	0.017	0.029	0.395	3.486							0.000	1.5			0.009	
15	DUNAO	2x.75=1.5	0.007	0.007			0.015	0.140	1.29							0.000	0.8			0.005	
16	PILANG GAD	2x1.125=2.25	0.008	0.007			0.015	0.147	1.848							0.000	1.4			0.002	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.030			0.030	0.358	3.522							0.000	2.0			0.008	
19	KALIGANGA-II	2x2.25=4.5	0.004	0.028			0.031	0.598	5.005							0.000	4.2			0.010	
20	SURINGAD-II	2x2.5=5	0.031	0.016			0.047	0.600	6.116							0.000	3.7			0.008	
21	MADHYAMAHESHWAR	3x5=15	0.0717	0.009	0.001		0.082	1.094	16.099							0.000	6.5			0.029	
TOTAL		1440.60					24.871	324.291	3035.922	0.072	0.009	0.092	0.000	0.912	0.000	1.085	1047.82			3.154	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-

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