

Daily Generation Report of 18 September- 2025

Reporting Date 19 September - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.282	1.282	1.137	1.147	4.847	59.882	493.492							0.000	200	84	61	0.600	
2	KHODRI	4x 30 = 120	0.554	0.537	0.557	0.529	2.177	27.048	231.149							0.000	90	76	55	0.270	
3	DHAKRANI	3x11.25=33.75	0.289	RMU	0.247		0.536	6.668	64.459					0.192		0.192	22	66	51	0.066	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.377	0.372	0.380		1.129	14.631	122.654		0.048	0.022				0.071	51	101	77	0.153	Due to Grid disturbance & Choking at Dakpathar Barrage
5	KULHAL	3x 10= 30	0.220	0.213	0.168		0.600	9.172	77.375			0.116				0.116	30	99	87	0.089	Due to Flushing & Choking at Asan Barrage
6	TILOTH (MB-I)	3x30=90	0.676	0.812	0.770		2.258	33.514	302.795							0.000	95	106	93	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.843	1.851	1.743	0.962	6.399	121.701	890.419	0.437						0.437	284	94	97	0.852	Due to TGB vibration high in Unit 4
8	CHILLA	4x 36 = 144	0.437	0.515	0.467	RMU	1.419	27.975	311.271		0.009	0.834		0.300		1.143	95	67	52	0.285	Unit 4 is in RMU since 07.11.2024 Due to Flushing at Pashulok Barrage & Grid disturbance
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	26.610	150.259							0.000	85	43	33	0.255	Unit 3 is in FO due to Slip ring insulation problem since 09.09.2025
10	KHATIMA	3x 13.8 =41.40	0.248	0.352	0.097		0.697	12.346	116.467	0.012						0.012	29	71	80	0.087	Due to Stable status loss
11	VYASI	2x60=120	1.405	1.248			2.653	47.684	229.321			0.227				0.227	120	101	100	0.360	Due to High Head Loss
12	PATHRI	3x8.8=20.4	RO	RO	RO		0.000	2.489	52.909							0.000	0.0			0.000	
13	MOHD. PUR	3x 3.1 =9.30	RO	RO	RO		0.000	1.324	23.071							0.000	0.0			0.000	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	RO	0.000	0.397	3.488							0.000	0.0			0.000	
15	DUNAO	2x.75=1.5	0.007	0.007			0.014	0.180	1.33							0.000	0.9			0.004	
16	PILANG GAD	2x1.125=2.25	0.013	0.007			0.020	0.208	1.909							0.000	1.4			0.003	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.039			0.039	0.464	3.628							0.000	2.0			0.008	
19	KALIGANGA-II	2x2.25=4.5	RO	0.036			0.036	0.734	5.140							0.000	2.2			0.009	
20	SURINGAD-II	2x2.5=5	0.044	0.032			0.076	0.827	6.343							0.000	3.9			0.019	
21	MADHYAMAHESHWAR	3x5=15	0.0840	RO	RO		0.084	1.349	16.354							0.000	5.0			0.019	
TOTAL		1440.60					25.024	395.200	3106.832	0.449	0.057	1.199	0.000	0.492	0.000	2.198	1115.40			3.362	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)