

Daily Generation Report of 16 September- 2025

Reporting Date 17 September - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.259	1.279	1.169	1.138	4.845	50.208	483.818							0.000	200	84	58	0.600	
2	KHODRI	4x 30 = 120	0.554	0.538	0.551	0.533	2.176	22.684	226.785							0.000	91	77	52	0.273	
3	DHAKRANI	3x11.25=33.75	0.196	RMU	0.166		0.363	5.672	63.464				0.177	0.123		0.300	22	66	49	0.066	Unit 2 is in RMU since 15.03.2025 Due to Flood pass at Dakpathar Barrage
4	DHALIPUR	3x17 = 51	0.259	0.264	0.266		0.789	12.556	120.579				0.411			0.411	49	97	74	0.147	Due to Flood pass at Dakpathar Barrage
5	KULHAL	3x 10= 30	0.020	0.019	0.019		0.059	8.201	76.404				0.661			0.661	30	99	85	0.089	Due to Flood pass at Dakpathar Barrage & Asan Barrage
6	TILOTH (MB-I)	3x30=90	0.541	0.805	0.809		2.155	29.000	298.280	0.005						0.005	95	106	91	0.284	Due to Replacement of Upper combined bearing heat exchanger of Unit 1
7	DHARASU (MB-II)	4x 76 = 304	1.811	1.826	1.790	0.709	6.136	108.380	877.098	0.685						0.685	288	96	97	0.864	Due to TGB vibration high in Unit 4
8	CHILLA	4x 36 = 144	0.151	0.170	0.149	RMU	0.470	24.340	307.636			1.794		0.149		1.943	95	67	50	0.285	Unit 4 is in RMU since 07.11.2024 Due to Flushing at Pashulok Barrage
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	23.507	147.156							0.000	0	0	32	0.000	Unit 3 is in FO due to Slip ring insulation problem since 09.09.2025
10	KHATIMA	3x 13.8 =41.40	0.318	0.325	RO		0.643	10.980	115.101							0.000	30	73	81	0.090	
11	VYASI	2x60=120	1.486	1.296			2.782	42.252	223.889			0.098				0.098	114	96	100	0.342	Due to High Head Loss
12	PATHRI	3x8.8=20.4	0.043	RO	0.064		0.107	2.489	52.909							0.000	11.5			0.035	
13	MOHD. PUR	3x 3.1 =9.30	0.050	0.058	RO		0.108	1.324	23.071							0.000	5.2			0.016	
14	GALOGI	3X1+0.5 = 3.5	RO	0.001	0.0004	0.001	0.002	0.397	3.488							0.000	1.5			0.000	
15	DUNAO	2x.75=1.5	0.008	0.005			0.014	0.154	1.30							0.000	0.9			0.004	
16	PILANG GAD	2x1.125=2.25	0.013	0.008			0.020	0.167	1.868							0.000	1.4			0.003	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.027			0.027	0.384	3.549							0.000	2.0			0.006	
19	KALIGANGA-II	2x2.25=4.5	0.021	0.025			0.046	0.644	5.051							0.000	4.2			0.012	
20	SURINGAD-II	2x2.5=5	0.036	0.026			0.062	0.662	6.178							0.000	3.9			0.018	
21	MADHYAMAHESHWAR	3x5=15	0.0693	RO	RO		0.069	1.163	16.168							0.000	5.0			0.015	
TOTAL		1440.60					20.872	345.163	3056.794	0.690	0.000	1.892	1.249	0.272	0.000	4.104	1048.60			3.147	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)