

Daily Generation Report of 17 September- 2025

Reporting Date 18 September - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.259	1.280	1.138	1.150	4.827	55.035	488.645							0.000	200	84	59	0.600	
2	KHODRI	4x 30 = 120	0.557	0.538	0.553	0.539	2.187	24.871	228.973							0.000	91	77	54	0.273	
3	DHAKRANI	3x11.25=33.75	0.242	RMU	0.217		0.459	6.131	63.923		0.009		0.060	0.162		0.231	22	66	50	0.066	Unit 2 is in RMU since 15.03.2025 Due to Flood pass at Dakpathar Barrage & Grid disturbance
4	DHALIPUR	3x17 = 51	0.336	0.275	0.334		0.946	13.502	121.525	0.053	0.038		0.164			0.255	49	97	76	0.147	Due to Shear pin broken in Unit 2, Grid disturbance & Flood pass at Dakpathar Barrage
5	KULHAL	3x 10= 30	0.163	0.078	0.130		0.371	8.572	76.775	0.057			0.292			0.349	30	99	86	0.089	Due to Lighting Arrester fault in Unit 2 & Flood pass at Dakpathar Barrage and Asan Barrage
6	TILOTH (MB-I)	3x30=90	0.646	0.812	0.800		2.257	31.256	300.537							0.000	95	106	92	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.811	1.846	1.800	1.465	6.922	115.302	884.020							0.000	288	96	97	0.864	
8	CHILLA	4x 36 = 144	0.687	0.799	0.730	RMU	2.216	26.556	309.852		0.062			0.720		0.782	95	67	51	0.285	Unit 4 is in RMU since 07.11.2024 Due to Grid disturbance
9	RAMGANGA	3x 66 = 198	0.425	0.638	FO		1.063	24.570	148.219							0.000	85	43	33	0.255	Unit 3 is in FO due to Slip ring insulation problem since 09.09.2025
10	KHATIMA	3x 13.8 =41.40	0.336	0.333	RO		0.669	11.649	115.770							0.000	27	66	80	0.081	
11	VYASI	2x60=120	1.484	1.295			2.779	45.031	226.668			0.101				0.101	114	96	100	0.342	Due to High Head Loss
12	PATHRI	3x8.8=20.4	RO	RO	RO		0.000	2.489	52.909							0.000	0.0			0.000	
13	MOHD. PUR	3x 3.1 =9.30	RO	RO	RO		0.000	1.324	23.071							0.000	0.0			0.000	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	RO	0.000	0.397	3.488							0.000	0.0			0.000	
15	DUNAO	2x.75=1.5	0.004	0.009			0.013	0.166	1.31							0.000	0.8			0.004	
16	PILANG GAD	2x1.125=2.25	0.013	0.008			0.021	0.188	1.889							0.000	1.4			0.003	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.041			0.041	0.425	3.590							0.000	2.0			0.011	
19	KALIGANGA-II	2x2.25=4.5	0.015	0.038			0.053	0.697	5.104							0.000	4.2			0.015	
20	SURINGAD-II	2x2.5=5	0.050	0.039			0.089	0.751	6.267							0.000	3.9			0.022	
21	MADHYAMAHESHWAR	3x5=15	0.0661	RO	0.035		0.102	1.265	16.270							0.000	6.3			0.033	
TOTAL		1440.60					25.013	370.176	3081.807	0.110	0.109	0.101	0.517	0.882	0.000	1.718	1113.62			3.374	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)