

Daily Generation Report of 13 September- 2025

Reporting Date 14 September - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.298	1.300	1.157	1.049	4.804	35.654	469.265							0.000	199	84	51	0.597	
2	KHODRI	4x 30 = 120	0.560	0.531	0.549	0.532	2.172	16.146	220.248							0.000	90	76	47	0.270	
3	DHAKRANI	3x11.25=33.75	0.191	RMU	0.166		0.357	4.238	62.029				0.287			0.287	22	66	45	0.066	Unit 2 is in RMU since 15.03.2025,Flood pass at Dakpathar Barrage
4	DHALIPUR	3x17 = 51	0.254	0.250	0.251		0.756	9.377	117.400				0.453			0.453	51	100	69	0.152	Due to Flood pass at Dakpathar Barrage
5	KULHAL	3x 10= 30	0.183	0.161	0.131		0.475	6.708	74.911				0.237			0.237	30	99	82	0.089	Due to Flood pass at Aasan & Dakpathar Barrage
6	TILOTH (MB-I)	3x30=90	0.585	0.807	0.778		2.169	22.514	291.795							0.000	95	106	88	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.822	1.770	1.525	1.439	6.556	88.881	857.599	0.264						0.264	288	96	97	0.864	Due to TGB high vibration in unit 3
8	CHILLA	4x 36 = 144	0.715	0.787	0.694	RMU	2.196	19.292	302.588		0.064			0.720		0.784	96	67	47	0.288	Unit 4 is in RMU since 07.11.2024, Grid disturbance
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	23.507	147.156							0.000	0	0	40	0.000	Unit 3 is in FO due to Slip ring insulation problem since 09.09.2025
10	KHATIMA	3x 13.8 =41.40	0.277	0.163	0.139		0.579	8.951	113.072							0.000	30	73	83	0.090	
11	VYASI	2x60=120	1.484	1.293			2.777	33.911	215.548			0.103				0.103	115	97	101	0.345	Due to High Head Loss
12	PATHRI	3x8.8=20.4	0.112	0.116	RO		0.228	1.952	52.373							0.000	13.0			0.039	
13	MOHD. PUR	3x 3.1 =9.30	RO	0.065	0.063		0.128	1.004	22.751							0.000	5.7			0.017	
14	GALOGI	3K1+0.5 = 3.5	RO	0.003	0.002	0.007	0.011	0.354	3.445		0.025					0.025	1.7			0.009	Grid disturbance
15	DUNAO	2x.75=1.5	0.011	0.003			0.014	0.110	1.26							0.000	0.8			0.005	
16	PILANG GAD	2x1.125=2.25	0.010	0.008			0.018	0.121	1.822							0.000	1.4			0.004	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.040			0.040	0.292	3.456							0.000	2.0			0.009	
19	KALIGANGA-II	2x2.25=4.5	0.035	0.039			0.074	0.522	4.928							0.000	4.3			0.020	
20	SURINGAD-II	2x2.5=5	0.037	0.035			0.072	0.516	6.033							0.000	3.9			0.019	
21	MADHYAMAHESHWAR	3x5=15	0.0007	RO	RO		0.001	0.935	15.940							0.000	3.0			0.026	
TOTAL		1440.60					23.425	274.985	2986.617	0.264	0.089	0.103	0.977	0.720	0.000	2.153	1050.25			3.191	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

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