

Daily Generation Report of 12 September- 2025

Reporting Date 13 September - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.317	1.327	1.162	1.049	4.854	30.851	464.461							0.000	199	84	49	0.597	
2	KHODRI	4x 30 = 120	0.559	0.536	0.556	0.529	2.180	13.974	218.076							0.000	90	76	44	0.270	
3	DHAKRANI	3x11.25=33.75	0.292	RMU	0.247		0.539	3.881	61.673					0.192		0.192	22	66	44	0.066	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.402	0.399	0.399		1.200	8.621	116.644							0.000	50	99	66	0.150	
5	KULHAL	3x 10= 30	0.245	0.226	0.232		0.703	6.233	74.436							0.000	30	99	81	0.089	
6	TILOTH (MB-I)	3x30=90	0.049	0.557	0.556		1.161	20.344	289.625	0.671		0.327				0.999	69	77	87	0.206	Due to Thrust pad temp high in Unit 1
7	DHARASU (MB-II)	4x 76 = 304	1.813	1.687	1.805	1.429	6.734	82.325	851.043	0.158						0.158	288	96	97	0.864	Due to slipring Problem in unit 2
8	CHILLA	4x 36 = 144	0.750	0.840	0.724	RMU	2.314	17.096	300.392					0.720		0.720	96	67	45	0.288	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.510	0.765	FO		1.275	23.507	147.156							0.000	85	43	43	0.255	Unit 3 is in FO due to Slip ring insulation problem since 09.09.2025
10	KHATIMA	3x 13.8 =41.40	0.110	0.117	0.081		0.308	8.372	112.493							0.000	36	88	84	0.108	
11	VYASI	2x60=120	1.481	1.316			2.797	31.134	212.771			0.083				0.083	120	101	101	0.360	Due to High Head Loss
12	PATHRI	3x8.8=20.4	0.118	0.106	RO		0.225	1.724	52.145							0.000	13.6			0.041	
13	MOHD. PUR	3x 3.1 =9.30	RO	0.063	0.062		0.126	0.876	22.623							0.000	5.9			0.018	
14	GALOGI	3K1+0.5 = 3.5	RO	0.007	0.008	0.022	0.037	0.342	3.434							0.000	1.7			0.009	
15	DUNAO	2x.75=1.5	0.009	0.007			0.016	0.097	1.25							0.000	0.9			0.005	
16	PILANG GAD	2x1.125=2.25	0.013	0.009			0.021	0.103	1.804							0.000	1.4			0.004	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.031			0.031	0.252	3.416							0.000	2.0			0.009	
19	KALIGANGA-II	2x2.25=4.5	0.028	0.046			0.074	0.448	4.854							0.000	4.3			0.020	
20	SURINGAD-II	2x2.5=5	0.027	0.023			0.050	0.445	5.961							0.000	3.9			0.019	
21	MADHYAMAHESHWAR	3x5=15	0.0260	RO	RO		0.026	0.934	15.939							0.000	4.0			0.026	
TOTAL		1440.60					24.672	251.560	2963.192	0.829	0.000	0.410	0.000	0.912	0.000	2.152	1121.67			3.402	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)