

Daily Generation Report of 14 September- 2025

Reporting Date 15 September - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.304	1.306	1.161	1.061	4.831	40.486	474.096							0.000	199	84	54	0.597	
2	KHODRI	4x 30 = 120	0.556	0.536	0.549	0.533	2.173	18.319	222.421							0.000	91	77	49	0.273	
3	DHAKRANI	3x11.25=33.75	0.287	RMU	0.246		0.533	4.771	62.562					0.192		0.192	22	66	47	0.066	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.396	0.399	0.399		1.194	10.570	118.593							0.000	50	100	71	0.151	
5	KULHAL	3x 10= 30	0.246	0.240	0.235		0.720	7.428	75.632							0.000	30	99	83	0.089	
6	TILOTH (MB-I)	3x30=90	0.592	0.812	0.812		2.216	24.730	294.010							0.000	93	104	89	0.279	
7	DHARASU (MB-II)	4x 76 = 304	1.797	1.826	1.815	1.002	6.440	95.321	864.039	0.416						0.416	288	96	97	0.864	Due to TGB high vibration in unit 4
8	CHILLA	4x 36 = 144	0.743	0.829	0.723	RMU	2.295	21.587	304.883					0.720		0.720	95	67	48	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	23.507	147.156							0.000	0	0	37	0.000	Unit 3 is in FO due to Slip ring insulation problem since 09.09.2025
10	KHATIMA	3x 13.8 =41.40	0.347	0.350	RO		0.697	9.648	113.769							0.000	30	73	82	0.090	
11	VYASI	2x60=120	1.486	1.285			2.771	36.682	218.319			0.109				0.109	115	97	100	0.345	Due to High Head Loss
12	PATHRI	3x8.8=20.4	0.106	0.103	RO		0.210	2.162	52.582							0.000	12.8			0.038	
13	MOHD. PUR	3x 3.1 =9.30	RO	0.061	0.061		0.123	1.127	22.874							0.000	5.7			0.017	
14	GALOGI	3X1+0.5 = 3.5	RO	0.003	0.002	0.007	0.012	0.365	3.457		0.025					0.025	1.7			0.009	Due to 11 kv line fault
15	DUNAO	2x.75=1.5	0.004	0.011			0.015	0.125	1.27							0.000	0.8			0.005	
16	PILANG GAD	2x1.125=2.25	0.005	0.007			0.012	0.132	1.833							0.000	1.4			0.004	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.035			0.035	0.327	3.492							0.000	2.0			0.009	
19	KALIGANGA-II	2x2.25=4.5	0.007	0.038			0.045	0.567	4.973							0.000	4.3			0.020	
20	SURINGAD-II	2x2.5=5	0.020	0.015			0.036	0.552	6.069							0.000	4.0			0.019	
21	MADHYAMAHESHWAR	3x5=15	0.0730	0.004	RO		0.077	1.012	16.017							0.000	6.0			0.026	
TOTAL		1440.60					24.434	299.419	3011.051	0.416	0.025	0.109	0.000	0.912	0.000	1.462	1051.53			3.186	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)