

Daily Generation Report of 11 September- 2025

Reporting Date 12 September - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.316	1.332	1.154	1.042	4.844	25.997	459.607							0.000	199	84	46	0.597	
2	KHODRI	4x 30 = 120	0.556	0.532	0.559	0.524	2.172	11.794	215.896							0.000	90	76	42	0.270	
3	DHAKRANI	3x11.25=33.75	0.291	RMU	0.248		0.539	3.342	61.133					0.192		0.192	22	66	42	0.066	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.402	0.401	0.399		1.203	7.421	115.444							0.000	51	101	63	0.153	
5	KULHAL	3x 10= 30	0.248	0.231	0.234		0.713	5.530	73.733							0.000	30	99	79	0.089	
6	TILOTH (MB-I)	3x30=90	FO	0.812	0.812		1.624	19.183	288.464	0.536						0.536	68	76	87	0.204	Due to Thrust pad temp high in Unit 1
7	DHARASU (MB-II)	4x 76 = 304	1.807	1.843	1.802	1.430	6.882	75.591	844.309							0.000	288	96	97	0.864	
8	CHILLA	4x 36 = 144	0.754	0.836	0.724	RMU	2.314	14.782	298.078					0.720		0.720	96	67	43	0.288	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	22.232	145.881							0.000	85	43	43	0.255	Unit 3 is in FO due to Slip ring insulation problem since 09.09.2025
10	KHATIMA	3x 13.8 =41.40	0.226	0.269	0.237		0.732	8.064	112.185	0.050						0.050	31	76	83	0.093	Due to Generator cooling pump problem
11	VYASI	2x60=120	1.478	1.366			2.844	28.337	209.974			0.036				0.036	120	101	101	0.360	Due to High Head Loss
12	PATHRI	3x8.8=20.4	0.109	0.107	RO		0.216	1.500	51.920							0.000	13.6			0.041	
13	MOHD. PUR	3x 3.1 =9.30	RO	0.062	0.062		0.124	0.750	22.498							0.000	5.8			0.017	
14	GALOGI	3X1+0.5 = 3.5	RO	0.009	0.008	0.023	0.041	0.305	3.397							0.000	1.5			0.009	
15	DUNAO	2x.75=1.5	0.007	0.008			0.015	0.081	1.23							0.000	0.8			0.005	
16	PILANG GAD	2x1.125=2.25	0.009	0.006			0.015	0.082	1.783							0.000	1.4			0.004	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.036			0.036	0.221	3.385							0.000	1.6			0.009	
19	KALIGANGA-II	2x2.25=4.5	0.018	0.033			0.051	0.374	4.780							0.000	4.2			0.020	
20	SURINGAD-II	2x2.5=5	0.048	0.040			0.089	0.394	5.911							0.000	3.9			0.019	
21	MADHYAMAHESHWAR	3x5=15	0.0212	RO	0.070		0.091	0.908	15.913							0.000	5.0			0.026	
TOTAL		1440.60					26.583	226.889	2938.520	0.586	0.000	0.036	0.000	0.912	0.000	1.534	1117.30			3.388	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)