

Daily Generation Report of 09 September- 2025

Reporting Date 10 September - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.256	1.263	1.110	1.165	4.794	16.390	450.001							0.000	198	84	37	0.594	
2	KHODRI	4x 30 = 120	0.561	0.537	0.553	0.528	2.179	7.454	211.556							0.000	91	77	34	0.273	
3	DHAKRANI	3x11.25=33.75	0.290	RMU	0.248		0.538	2.267	60.059					0.192		0.192	22	66	36	0.066	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.399	0.400	0.398		1.197	5.025	113.048							0.000	51	101	55	0.153	
5	KULHAL	3x 10= 30	0.246	0.230	0.237		0.714	4.109	72.312							0.000	30	99	75	0.089	
6	TILOTH (MB-I)	3x30=90	FO	0.812	0.812		1.624	15.935	285.216	0.536						0.536	68.0	76	90	0.204	Due to Thrust pad temp high in Unit 1
7	DHARASU (MB-II)	4x 76 = 304	1.832	1.860	1.816	1.420	6.928	61.787	830.505							0.000	288	96	98	0.864	
8	CHILLA	4x 36 = 144	0.765	0.844	0.724	RMU	2.333	10.145	293.441					0.720		0.720	96	67	37	0.288	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.816	1.208	FO		2.024	18.152	141.801							0.000	84	43	43	0.252	Due to Slip ring insulation problem in Unit 3
10	KHATIMA	3x 13.8 =41.40	0.302	0.311	0.308		0.921	6.421	110.542							0.000	39	95	83	0.117	
11	VYASI	2x60=120	1.461	1.294			2.755	22.703	204.340			0.125				0.125	120	101	101	0.360	Due to High Head Loss
12	PATHRI	3x8.8=20.4	0.114	0.110	RO		0.224	1.057	51.477							0.000	13.6			0.041	
13	MOHD. PUR	3x 3.1 =9.30	RO	0.061	0.059		0.120	0.502	22.250							0.000	5.5			0.017	
14	GALOGI	3X1+0.5 = 3.5	RO	0.007	0.007	0.021	0.035	0.239	3.330		0.004					0.004	1.5			0.009	Due to Grid disturbance
15	DUNAO	2x.75=1.5	0.006	0.008			0.014	0.051	1.20							0.000	0.9			0.004	
16	PILANG GAD	2x1.125=2.25	0.004	0.006			0.009	0.054	1.755							0.000	1.3			0.002	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	Ro	0.027			0.027	0.156	3.321							0.000	1.5			0.009	
19	KALIGANGA-II	2x2.25=4.5	0.014	0.041			0.055	0.293	4.699							0.000	4.2			0.018	
20	SURINGAD-II	2x2.5=5	0.016	0.014			0.030	0.246	5.763							0.000	3.9			0.006	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	0.109		0.109	0.719	15.724							0.000	5.0			0.300	
TOTAL		1440.60					26.630	173.707	2885.339	0.536	0.004	0.125	0.000	0.912	0.000	1.577	1123.90			3.664	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
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