

Daily Generation Report of 10 September- 2025

Reporting Date 11 September - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.284	1.298	1.094	1.087	4.763	21.153	454.764							0.000	198	84	42	0.594	
2	KHODRI	4x 30 = 120	0.559	0.535	0.555	0.519	2.168	9.623	213.724							0.000	90	76	38	0.270	
3	DHAKRANI	3x11.25=33.75	0.288	RMU	0.248		0.536	2.803	60.595					0.192		0.192	22	66	39	0.066	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.397	0.398	0.398		1.193	6.218	114.241							0.000	51	101	60	0.153	
5	KULHAL	3x 10= 30	0.245	0.230	0.234		0.708	4.817	73.021							0.000	30	99	77	0.089	
6	TILOTH (MB-I)	3x30=90	FO	0.812	0.812		1.624	17.559	286.840	0.536						0.536	68	76	89	0.204	Due to Thrust pad temp high in Unit 1
7	DHARASU (MB-II)	4x 76 = 304	1.822	1.860	1.807	1.433	6.922	68.709	837.427							0.000	288	96	97	0.864	
8	CHILLA	4x 36 = 144	0.761	0.837	0.725	RMU	2.323	12.468	295.764					0.720		0.720	96	67	40	0.288	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	20.192	143.841							0.000	85	43	43	0.255	Unit 3 is in FO due to Slip ring insulation problem since 09.09.2025
10	KHATIMA	3x 13.8 =41.40	0.299	0.307	0.305		0.911	7.332	111.453							0.000	39	95	84	0.117	
11	VYASI	2x60=120	1.472	1.318			2.790	25.493	207.130			0.090				0.090	120	101	101	0.360	Due to High Head Loss
12	PATHRI	3x8.8=20.4	0.119	0.108	RO		0.226	1.283	51.704							0.000	13.6			0.041	
13	MOHD. PUR	3x 3.1 =9.30	RO	0.063	0.061		0.124	0.627	22.374							0.000	5.9			0.018	
14	GALOGI	3X1+0.5 = 3.5	RO	0.005	0.005	0.015	0.026	0.265	3.356		0.010					0.010	1.5			0.005	Due to 11 Kv line fault
15	DUNAO	2x.75=1.5	0.008	0.006			0.015	0.066	1.21							0.000	0.8			0.005	
16	PILANG GAD	2x1.125=2.25	0.005	0.008			0.013	0.067	1.768							0.000	1.3			0.004	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.029			0.029	0.185	3.350							0.000	1.6			0.075	
19	KALIGANGA-II	2x2.25=4.5	0.003	0.026			0.029	0.322	4.729							0.000	4.0			0.014	
20	SURINGAD-II	2x2.5=5	0.031	0.028			0.059	0.306	5.822							0.000	3.9			0.008	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	0.098		0.098	0.817	15.822							0.000	5.0			0.024	
TOTAL		1440.60					26.599	200.306	2911.937	0.536	0.010	0.090	0.000	0.912	0.000	1.548	1124.10			3.453	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)