

Daily Generation Report of 08 September- 2025

Reporting Date 09 September - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.243	1.289	1.121	1.115	4.767	11.597	445.207	0.031						0.031	198	84	31	0.594	Due to Cooling water System problem in unit 3
2	KHODRI	4x 30 = 120	0.554	0.528	0.547	0.529	2.157	5.276	209.377			0.255				0.255	91	77	29	0.273	
3	DHAKRANI	3x11.25=33.75	0.292	RMU	0.248		0.540	1.729	59.521					0.192		0.192	22	66	33	0.066	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.403	0.404	0.402		1.209	3.828	111.851							0.000	50	99	49	0.151	
5	KULHAL	3x 10= 30	0.246	0.225	0.241		0.712	3.395	71.599							0.000	30	99	72	0.089	
6	TILOTH (MB-I)	3x30=90	FO	0.809	0.812		1.621	14.312	283.592	0.539						0.539	68.0	76	92	0.204	Due to Thrust pad temp high in Unit 1
7	DHARASU (MB-II)	4x 76 = 304	1.844	1.853	1.830	0.753	6.280	54.859	823.577	0.588						0.588	288	96	98	0.864	Due to TGB high Vibration in unit 4
8	CHILLA	4x 36 = 144	0.769	0.843	0.727	RMU	2.339	7.812	291.108					0.720		0.720	96	67	34	0.288	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.816	1.200	PO		2.016	16.128	139.777							0.000	84	43	43	0.252	Unit 3 is in AM since 05.08.2025
10	KHATIMA	3x 13.8 =41.40	0.305	0.314	0.310		0.929	5.500	109.621							0.000	40	98	81	0.120	
11	VYASI	2x60=120	1.471	1.311			2.782	19.948	201.585							0.000	120	101	101	0.360	
12	PATHRI	3x8.8=20.4	0.113	0.046	0.059		0.218	0.833	51.253							0.000	13.7			0.041	
13	MOHD. PUR	3x 3.1 =9.30	RO	0.059	0.058		0.118	0.382	22.130							0.000	5.6			0.017	
14	GALOGI	3X1+0.5 = 3.5	RO	0.003	0.006	0.016	0.024	0.204	3.295		0.004	0.010				0.014	1.7			0.009	Grid disterbanace, Flushing&Choking
15	DUNAO	2x.75=1.5	0.006	0.008			0.014	0.037	1.19							0.000	0.8			0.004	
16	PILANG GAD	2x1.125=2.25	0.004	0.007			0.011	0.045	1.746							0.000	1.4			0.002	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	Ro	0.016			0.016	0.129	3.293							0.000	1.5			0.005	
19	KALIGANGA-II	2x2.25=4.5	0.007	0.032			0.039	0.238	4.644							0.000	3.0			0.105	
20	SURINGAD-II	2x2.5=5	0.002	0.004			0.006	0.216	5.733							0.000	3.4			0.000	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	0.108		0.108	0.610	15.615							0.000	5.0			0.250	
TOTAL		1440.60					25.907	147.078	2858.709	1.158	0.004	0.265	0.000	0.912	0.000	2.339	1122.90			3.694	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Utrkhand.
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Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

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