

Daily Generation Report of 06 September- 2025

Reporting Date 07 September - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.703	0.716	0.701	0.667	2.786	2.786	436.397			1.844				1.844	198	84	14	0.594	Due to High RD & Flushing at Ichari Dam
2	KHODRI	4x 30 = 120	0.326	0.315	0.319	0.302	1.262	1.262	205.363			0.811				0.811	90	76	13	0.270	Due to High RD & Flushing at Ichari Dam
3	DHAKRANI	3x11.25=33.75	0.289	RMU	0.247		0.537	0.720	58.511					0.192		0.192	22	66	22	0.066	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.398	0.397	0.396		1.192	1.594	109.617							0.000	51	101	33	0.153	
5	KULHAL	3x 10= 30	0.243	0.223	0.235		0.701	2.059	70.262							0.000	30	99	63	0.089	
6	TILOTH (MB-I)	3x30=90	0.478	0.812	0.645		1.935	11.148	280.429	0.225						0.225	81.0	91	95	0.243	Due to Thrust pad temp high in Unit 1 & UGB pad temp high in Unit 3
7	DHARASU (MB-II)	4x 76 = 304	1.831	1.833	1.813	1.074	6.551	41.628	810.346	0.481						0.481	296	98	98	0.888	Due to TGB vibration high in Unit 4
8	CHILLA	4x 36 = 144	0.768	0.839	0.723	RMU	2.330	3.197	286.493					0.720		0.720	96	67	22	0.288	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.816	1.200	PO		2.016	12.096	135.745							0.000	84	43	43	0.252	Unit 3 is in AM since 05.08.2025
10	KHATIMA	3x 13.8 =41.40	0.302	0.306	0.302		0.910	3.670	107.791							0.000	39	95	77	0.117	
11	VYASI	2x60=120	1.475	1.387			2.862	14.621	196.258	0.018						0.018	120	101	101	0.360	Due to high Vibration in unit 2
12	PATHRI	3x8.8=20.4	0.101	0.097	0.105		0.304	0.364	50.785							0.000	14.1			0.042	
13	MOHD. PUR	3x 3.1 =9.30	0.042	0.042	0.046		0.130	0.130	21.878							0.000	8.4			0.025	
14	GALOGI	3X1+0.5 = 3.5	RO	0.003	0.007	0.019	0.029	0.148	3.239				0.007			0.007	1.5			0.009	Due to Flood pass
15	DUNAO	2x.75=1.5	0.003	0.001			0.004	0.010	1.16							0.000	0.8			0.002	
16	PILANG GAD	2x1.125=2.25	0.004	0.006			0.010	0.024	1.725							0.000	1.3			0.002	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.020	RO			0.020	0.094	3.258							0.000	1.5			0.006	
19	KALIGANGA-II	2x2.25=4.5	RO	0.026			0.026	0.169	4.575							0.000	2.2			0.010	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.210	5.726							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	RO	0.005	0.074		0.079	0.417	15.422							0.000	8.0			0.028	
TOTAL		1440.60					23.684	96.346	2807.978	0.724	0.000	2.655	0.007	0.912	0.000	4.298	1144.25			3.443	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-

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