

Daily Generation Report of 07 September- 2025

Reporting Date 08 September - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.046	1.079	0.956	0.962	4.043	6.830	440.440			0.637				0.637	198	84	24	0.594	Due to High RD & Flushing at Ichari Dam
2	KHODRI	4x 30 = 120	0.473	0.460	0.473	0.451	1.857	3.118	207.220			0.255				0.255	91	77	22	0.273	Due to High RD & Flushing at Ichari Dam
3	DHAKRANI	3x11.25=33.75	0.252	RMU	0.218		0.469	1.189	58.981				0.059	0.165		0.223	22	66	28	0.066	Unit 2 is in RMU since 15.03.2025 Due to High PPM at Dakpathar Barrage
4	DHALIPUR	3x17 = 51	0.337	0.343	0.344		1.025	2.619	110.642				0.156			0.156	49	97	42	0.147	Due to High PPM at Dakpathar Barrage
5	KULHAL	3x 10= 30	0.207	0.212	0.206		0.625	2.683	70.887				0.095			0.095	30	99	68	0.089	Due to High PPM at Dakpathar Barrage
6	TILOTH (MB-I)	3x30=90	0.066	0.811	0.665		1.542	12.690	281.971	0.618						0.618	81.0	91	94	0.243	Due to Thrust pad temp high in Unit 1 & UGB pad temp high in Unit 3
7	DHARASU (MB-II)	4x 76 = 304	1.842	1.865	1.819	1.425	6.951	48.579	817.297							0.000	292	97	98	0.876	
8	CHILLA	4x 36 = 144	0.748	0.823	0.705	RMU	2.276	5.473	288.769		0.060			0.720		0.780	96	67	29	0.288	Unit 4 is in RMU since 07.11.2024 Due to Feeder no 74 tripped
9	RAMGANGA	3x 66 = 198	0.816	1.200	PO		2.016	14.112	137.761							0.000	84	43	43	0.252	Unit 3 is in AM since 05.08.2025
10	KHATIMA	3x 13.8 =41.40	0.296	0.300	0.305		0.901	4.571	108.692							0.000	38	93	79	0.114	
11	VYASI	2x60=120	1.341	1.204			2.545	17.166	198.803	0.335						0.335	120	101	101	0.360	Due to high Vibration in unit 2
12	PATHRI	3x8.8=20.4	0.106	0.041	0.103		0.251	0.615	51.035							0.000	14.0			0.042	
13	MOHD. PUR	3x 3.1 =9.30	0.033	0.059	0.043		0.134	0.265	22.012							0.000	7.3			0.022	
14	GALOGI	3K1+0.5 = 3.5	RO	0.004	0.008	0.021	0.033	0.180	3.271							0.000	1.5			0.009	
15	DUNAO	2x.75=1.5	0.009	0.004			0.013	0.023	1.17							0.000	0.8			0.004	
16	PILANG GAD	2x1.125=2.25	0.004	0.007			0.011	0.034	1.735							0.000	1.3			0.002	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.019	RO			0.019	0.113	3.277							0.000	1.2			0.005	
19	KALIGANGA-II	2x2.25=4.5	RO	0.030			0.030	0.199	4.605							0.000	2.2			0.105	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.210	5.726							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	0.085		0.085	0.502	15.507							0.000	5.0			0.250	
TOTAL		1440.60					24.825	121.171	2832.803	0.953	0.060	0.892	0.310	0.885	0.000	3.099	1133.80			3.741	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)