

Daily Generation Report of 05 September- 2025

Reporting Date 06 September - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	RO	RO	RO	RO	0.000	0.000	433.610			4.560				4.560	0	0	0	0.000	Due to High RD & Flushing at Ichari Dam
2	KHODRI	4x 30 = 120	RO	RO	RO	RO	0.000	0.000	204.102			2.006				2.006	0	0	0	0.000	Due to High RD & Flushing at Ichari Dam
3	DHAKRANI	3x11.25=33.75	0.099	RMU	0.084		0.183	0.183	57.975				0.345	0.068		0.413	22	66	13	0.066	Unit 2 is in RMU since 15.03.2025 Due to High PPM at Dakpathar Barrage
4	DHALIPUR	3x17 = 51	0.134	0.133	0.136		0.403	0.403	108.426				0.777			0.777	50	99	20	0.150	Due to High PPM at Dakpathar Barrage
5	KULHAL	3x 10= 30	0.088	0.192	0.078		0.358	1.358	69.561				0.362			0.362	30	99	55	0.089	Due to High PPM at Dakpathar Barrage
6	TILOTH (MB-I)	3x30=90	0.478	0.813	0.645		1.936	9.213	278.494	0.224						0.224	82.5	92	95	0.248	Due to Thrust pad temp high in Unit 1 & UGB pad temp high in Unit 3
7	DHARASU (MB-II)	4x 76 = 304	1.823	1.848	1.809	1.641	7.121	35.077	803.795							0.000	296	98	98	0.888	
8	CHILLA	4x 36 = 144	0.285	0.302	0.280	RMU	0.867	0.867	284.163			1.416		0.277		1.693	96	67	13	0.288	Unit 4 is in RMU since 07.11.2024 Due to Flushing at Pashulok Barrage
9	RAMGANGA	3x 66 = 198	0.816	1.200	PO		2.016	10.080	133.729							0.000	84	43	43	0.252	Unit 3 is in AM since 05.08.2025
10	KHATIMA	3x 13.8 =41.40	0.286	0.291	0.298		0.875	2.760	106.881							0.000	40	98	73	0.120	
11	VYASI	2x60=120	1.470	1.375			2.845	11.759	193.396	0.035						0.035	120	101	101	0.360	Due to high Vibration in unit 2
12	PATHRI	3x8.8=20.4	0.026	0.022	0.013		0.061	0.061	50.481							0.000	14.7			0.044	
13	MOHD. PUR	3x 3.1 =9.30	RO	RO	RO		0.000	0.000	21.747							0.000	0.0			0.000	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	RO	0.000	0.119	3.210		0.008	0.017				0.025	0.0			0.000	Due to Grid disturbance, Flushing& choking
15	DUNAO	2x.75=1.5	RO	RO			0.000	0.006	1.15							0.000	0.0			0.000	
16	PILANG GAD	2x1.125=2.25	0.004	0.005			0.008	0.014	1.715							0.000	1.3			0.001	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.030	RO			0.030	0.074	3.238							0.000	1.5			0.008	
19	KALIGANGA-II	2x2.25=4.5	0.005	0.044			0.048	0.143	4.549							0.000	3.8			0.011	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.210	5.726							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	RO	0.012	0.057		0.069	0.338	15.342							0.000	6.4			0.037	
TOTAL		1440.60					16.820	72.663	2784.294	0.259	0.008	7.999	1.483	0.345	0.000	10.095	847.66			2.562	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)