

Daily Generation Report of 04 September- 2025

Reporting Date 05 September - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	RO	RO	RO	RO	0.000	0.000	433.610			4.560				4.560	0	0	0	0.000	Due to High RD & Flushing at Ichari Dam
2	KHODRI	4x 30 = 120	RO	RO	RO	RO	0.000	0.000	204.102			2.006				2.006	0	0	0	0.000	Due to High RD & Flushing at Ichari Dam
3	DHAKRANI	3x11.25=33.75	RO	RMU	RO		0.000	0.000	57.791				0.528			0.528	0	0	0	0.000	Unit 2 is in RMU since 15.03.2025 Due to High PPM at Dakpathar Barrage
4	DHALIPUR	3x17 = 51	RO	RO	RO		0.000	0.000	108.023				1.212			1.212	0	0	0	0.000	Due to High PPM at Dakpathar Barrage
5	KULHAL	3x 10= 30	RO	0.190	RO		0.190	0.999	69.203				0.530			0.530	10	34	44	0.030	Due to High PPM at Dakpathar Barrage
6	TILOTH (MB-I)	3x30=90	0.426	0.794	0.501		1.721	7.277	276.558	0.439						0.439	83.0	93	96	0.249	Due to Thrust pad temp high in Unit 1 & UGB pad temp high in Unit 3
7	DHARASU (MB-II)	4x 76 = 304	1.816	1.828	1.811	1.645	7.100	27.956	796.674							0.000	296	98	98	0.888	
8	CHILLA	4x 36 = 144	RO	RO	RO	RMU	0.000	0.000	283.296			2.256				2.256	0	0	0	0.000	Unit 4 is in RMU since 07.11.2024 Due to Flushing at Pashulok Barrage
9	RAMGANGA	3x 66 = 198	0.816	1.200	PO		2.016	8.064	131.713							0.000	84	43	43	0.252	Unit 3 is in AM since 05.08.2025
10	KHATIMA	3x 13.8 =41.40	0.284	0.292	0.286		0.862	1.885	106.006							0.000	40	98	67	0.120	
11	VYASI	2x60=120	1.471	1.317			2.788	8.914	190.551	0.092						0.092	118	99	101	0.354	Due to high Vibration in unit 2
12	PATHRI	3x8.8=20.4	RO	RO	RO		0.000	0.000	50.420							0.000	0.0			0.000	
13	MOHD. PUR	3x 3.1 =9.30	RO	RO	RO		0.000	0.000	21.747							0.000	0.0			0.000	
14	GALOGI	3X1+0.5 = 3.5	0.003	RO	0.003	0.015	0.021	0.119	3.210		0.008	0.007				0.015	1.5			0.005	Due to Grid disturbance, Flushing& choking
15	DUNAO	2x.75=1.5	RO	RO			0.000	0.006	1.15							0.000	0.0			0.000	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.006	1.707							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.031	RO			0.031	0.044	3.208							0.000	1.5			0.007	
19	KALIGANGA-II	2x2.25=4.5	0.004	0.046			0.050	0.094	4.501							0.000	3.8			0.013	
20	SURINGAD-II	2x2.5=5	0.014	0.012			0.026	0.210	5.726							0.000	3.8			0.012	
21	MADHYAMAHESHWAR	3x5=15	RO	0.050	0.005		0.055	0.269	15.274							0.000	4.3			0.014	
TOTAL		1440.60					14.860	55.843	2767.474	0.531	0.008	8.829	2.270	0.000	0.000	11.638	645.85			1.942	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)