

Daily Generation Report of 31 August- 2025

Reporting Date 01 September - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.675	0.720	0.640	0.631	2.666	118.952	433.610			2.038				2.038	196	83	83	0.588	Due to Flushing at Ichari Dam
2	KHODRI	4x 30 = 120	0.311	0.304	0.315	0.299	1.230	53.930	204.102			0.897				0.897	91	77	76	0.273	Due to Flushing at Ichari Dam
3	DHAKRANI	3x11.25=33.75	0.212	RMU	0.176		0.388	11.933	57.791				0.140	0.134		0.274	22	66	64	0.066	Unit 2 is in RMU since 15.03.2025 Due to High PPM at Dakpathar Barrage
4	DHALIPUR	3x17 = 51	0.293	0.291	0.291		0.875	25.886	108.023				0.338			0.338	49	97	96	0.147	Due to High PPM at Dakpathar Barrage
5	KULHAL	3x 10= 30	0.187	0.227	0.231		0.645	16.713	68.203				0.075			0.075	30	101	99	0.090	Due to High PPM at Dakpathar Barrage
6	TILOTH (MB-I)	3x30=90	0.437	0.803	0.649		1.889	48.933	269.281	0.271						0.271	90.0	101	101	0.270	Due to Thrust pad temp high in Unit 1
7	DHARASU (MB-II)	4x 76 = 304	1.846	1.841	1.814	1.618	7.119	165.111	768.718	0.009						0.009	296	98	95	0.888	Due to Thrust pad temp high in Unit 2
8	CHILLA	4x 36 = 144	RO	RO	RO	RMU	0.000	37.182	283.296			2.256				2.256	0	0	51	0.000	Unit 4 is in RMU since 07.11.2024 Due to Flushing at Pashulok Barrage
9	RAMGANGA	3x 66 = 198	0.816	1.200	PO		2.016	4.308	123.649							0.000	84	43	4	0.252	Unit 3 is in AM since 05.08.2025
10	KHATIMA	3x 13.8 =41.40	0.287	0.187	0.235		0.709	22.107	104.121							0.000	30	73	79	0.090	
11	VYASI	2x60=120	1.471	1.452			2.923	74.484	181.637							0.000	120	101	98	0.360	
12	PATHRI	3x8.8=20.4	RO	RO	RO		0.000	6.555	50.420							0.000	0.0			0.000	
13	MOHD. PUR	3x 3.1 =9.30	RO	RO	RO		0.000	3.427	21.747							0.000	0.0			0.000	
14	GALOGI	3X1+0.5 = 3.5	0.006	RO	0.007	0.018	0.032	0.905	3.091		0.006					0.006	1.5			0.009	Due to 11 Kv line fault
15	DUNAO	2x.75=1.5	0.008	0.004			0.012	0.084	1.15							0.000	0.7			0.001	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.075	1.701							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.064	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	RO			0.000	0.453	3.164							0.000	0.0			0.000	
19	KALIGANGA-II	2x2.25=4.5	RO	RO			0.000	1.076	4.406							0.000	0.0			0.000	
20	SURINGAD-II	2x2.5=5	0.043	0.036			0.079	1.640	5.516							0.000	4.0			0.023	
21	MADHYAMAHESHWAR	3x5=15	RO	0.055	0.062		0.117	1.084	15.005							0.000	9.5			0.045	
TOTAL		1440.60					20.700	594.902	2711.631	0.280	0.006	5.190	0.553	0.134	0.000	6.164	1023.70			3.103	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)