

Daily Generation Report of 30 August- 2025

Reporting Date 31 August - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.085	1.126	0.970	1.001	4.183	116.236	430.894			0.521				0.521	197	83	83	0.591	Due to Flushing at Ichari Dam
2	KHODRI	4x 30 = 120	0.492	0.480	0.497	0.472	1.942	52.700	202.871			0.170				0.170	91	77	76	0.273	Due to Flushing at Ichari Dam
3	DHAKRANI	3x11.25=33.75	0.194	RMU	0.182		0.376	11.552	57.410				0.152	0.132		0.284	22	66	63	0.066	Unit 2 is in RMU since 15.03.2025 Due to High PPM at Dakpathar Barrage
4	DHALIPUR	3x17 = 51	0.267	0.263	0.266		0.796	25.011	107.148				0.405			0.405	49	97	96	0.147	Due to High PPM at Dakpathar Barrage
5	KULHAL	3x 10= 30	0.161	0.210	0.155		0.527	16.050	67.540				0.189			0.189	30	101	99	0.090	Due to High PPM at Dakpathar Barrage
6	TILOTH (MB-I)	3x30=90	0.703	0.812	0.655		2.169	47.044	267.392							0.000	92.0	103	101	0.276	
7	DHARASU (MB-II)	4x 76 = 304	1.830	1.840	1.811	1.608	7.089	157.992	761.599							0.000	296	98	95	0.888	
8	CHILLA	4x 36 = 144	0.298	0.340	0.300	RMU	0.938	37.186	283.300			1.356		0.305		1.661	96	67	53	0.288	Unit 4 is in RMU since 07.11.2024 Due to Flushing at Pashulok Barrage
9	RAMGANGA	3x 66 = 198	0.607	1.165	PO		1.772	2.292	121.633							0.000	84	43	3	0.252	Unit 3 is in AM since 05.08.2025
10	KHATIMA	3x 13.8 =41.40	0.257	0.255	0.252		0.764	21.403	103.417							0.000	33	81	80	0.099	
11	VYASI	2x60=120	1.463	1.461			2.924	71.569	178.722							0.000	120	101	98	0.360	
12	PATHRI	3x8.8=20.4	RO	RO	RO		0.000	6.555	50.420							0.000	19.5			0.059	
13	MOHD. PUR	3x 3.1 =9.30	RO	0.002	0.011		0.013	3.427	21.747							0.000	8.0			0.024	
14	GALOGI	3X1+0.5 = 3.5	0.008	RO	0.008	0.021	0.037	0.874	3.060							0.000	1.5			0.009	
15	DUNAO	2x.75=1.5	0.009	0.003			0.012	0.072	1.14							0.000	0.8			0.002	
16	PILANG GAD	2x1.125=2.25	0.003	0.004			0.006	0.075	1.701							0.000	0.0			0.001	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.064	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	RO			0.000	0.453	3.164							0.000	0.0			0.000	
19	KALIGANGA-II	2x2.25=4.5	RO	RO			0.000	1.076	4.406							0.000	0.0			0.000	
20	SURINGAD-II	2x2.5=5	0.028	0.025			0.053	1.561	5.437							0.000	4.0			0.019	
21	MADHYAMAHESHWAR	3x5=15	RO	0.073	0.042		0.115	0.967	14.887							0.000	8.0			0.040	
TOTAL		1440.60					23.715	574.157	2690.887	0.000	0.000	2.047	0.746	0.437	0.000	3.231	1151.80			3.484	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)