

Daily Generation Report of 01 September- 2025

Reporting Date 02 September - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	RO	RO	RO	RO	0.000	0.000	433.610			4.704				4.704	0	0	0	0.000	Due to High RD & Flushing at Ichari Dam
2	KHODRI	4x 30 = 120	RO	RO	RO	RO	0.000	0.000	204.102			2.112				2.112	0	0	0	0.000	Due to High RD & Flushing at Ichari Dam
3	DHAKRANI	3x11.25=33.75	RO	RMU	RO		0.000	0.000	57.791				0.528			0.528	0	0	0	0.000	Unit 2 is in RMU since 15.03.2025 Due to High PPM at Dakpathar Barrage
4	DHALIPUR	3x17 = 51	RO	RO	RO		0.000	0.000	108.023				1.212			1.212	0	0	0	0.000	Due to High PPM at Dakpathar Barrage
5	KULHAL	3x 10= 30	RO	0.210	0.054		0.264	0.264	68.467				0.455			0.455	14	47	47	0.042	Due to High PPM at Dakpathar Barrage
6	TILOTH (MB-I)	3x30=90	0.444	0.607	0.471		1.522	1.522	270.803	0.007		0.631				0.638	90.0	101	101	0.270	Due to Thrust pad temp high in Unit 1 & Flushing and Choking
7	DHARASU (MB-II)	4x 76 = 304	1.825	1.830	1.815	1.617	7.087	7.087	775.805							0.000	296	98	98	0.888	
8	CHILLA	4x 36 = 144	RO	RO	RO	RMU	0.000	0.000	283.296			2.256				2.256	0	0	0	0.000	Unit 4 is in RMU since 07.11.2024 Due to Flushing at Pashulok Barrage
9	RAMGANGA	3x 66 = 198	0.816	1.200	PO		2.016	2.016	125.665							0.000	84	43	43	0.252	Unit 3 is in AM since 05.08.2025
10	KHATIMA	3x 13.8 =41.40	0.174	0.186	0.057		0.417	0.417	104.538							0.000	32	78	78	0.096	
11	VYASI	2x60=120	0.479	0.456			0.935	0.935	182.572				1.945			1.945	120	101	101	0.360	Due to High PPM at Juddo Dam
12	PATHRI	3x8.8=20.4	RO	RO	RO		0.000	0.000	50.420							0.000	0.0			0.000	
13	MOHD. PUR	3x 3.1 =9.30	RO	RO	RO		0.000	0.000	21.747							0.000	0.0			0.000	
14	GALOGI	3X1+0.5 = 3.5	0.002	RO	0.007	0.023	0.032	0.032	3.124		0.004					0.004	1.5			0.009	Due to Grid disturbance
15	DUNAO	2x.75=1.5	0.003	0.003			0.006	0.006	1.15							0.000	0.8			0.003	
16	PILANG GAD	2x1.125=2.25	0.003	0.003			0.006	0.006	1.707							0.000	1.2			0.001	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	RO			0.000	0.000	3.164							0.000	0.0			0.000	
19	KALIGANGA-II	2x2.25=4.5	RO	RO			0.000	0.000	4.406							0.000	0.0			0.000	
20	SURINGAD-II	2x2.5=5	0.037	0.031			0.068	0.068	5.585							0.000	3.9			0.020	
21	MADHYAMAHESHWAR	3x5=15	RO	0.057	0.063		0.121	0.121	15.126							0.000	8.3			0.039	
TOTAL		1440.60					12.474	12.474	2724.106	0.007	0.004	9.703	4.140	0.000	0.000	13.853	651.70			1.979	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)