

Daily Generation Report of 29 August- 2025

Reporting Date 30 August - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.730	0.726	0.620	0.629	2.704	112.053	426.711			1.976				1.976	197	83	83	0.591	Due to Flushing at Ichari Dam
2	KHODRI	4x 30 = 120	0.313	0.306	0.320	0.305	1.244	50.758	200.929			0.869				0.869	91	77	76	0.273	Due to Flushing at Ichari Dam
3	DHAKRANI	3x11.25=33.75	0.070	RMU	0.054		0.124	11.176	57.034				0.405	0.048		0.453	22	66	63	0.066	Unit 2 is in RMU since 15.03.2025 Due to High PPM at Dakpathar Barrage
4	DHALIPUR	3x17 = 51	0.095	0.094	0.093		0.283	24.215	106.352				0.910			0.910	49	97	96	0.147	Due to High PPM at Dakpathar Barrage
5	KULHAL	3x 10= 30	0.079	0.184	0.065		0.328	15.523	67.014				0.390			0.390	30	101	99	0.090	Due to High PPM at Dakpathar Barrage
6	TILOTH (MB-I)	3x30=90	0.351	0.406	0.342		1.099	44.875	265.223				1.061			1.061	92.0	103	101	0.276	Due to High PPM at Maneri Dam
7	DHARASU (MB-II)	4x 76 = 304	0.807	0.950	0.953	0.834	3.544	150.903	754.510	0.128			3.172			3.300	296	98	94	0.888	Due to High PPM at Joshiyara Barrage & Shaft seal leakage in Unit 1
8	CHILLA	4x 36 = 144	0.296	0.303	0.256	RMU	0.855	36.248	282.362				1.456	0.276		1.732	96	67	53	0.288	Unit 4 is in RMU since 07.11.2024 Due to High PPM at Pashulok Barrage
9	RAMGANGA	3x 66 = 198	0.170	0.350	PO		0.520	0.520	119.861							0.000	84	43	1	0.252	Unit 3 is in AM since 05.08.2025
10	KHATIMA	3x 13.8 =41.40	0.266	0.269	0.193		0.728	20.639	102.653							0.000	33	81	80	0.099	
11	VYASI	2x60=120	0.788	0.785			1.573	68.645	175.798				1.307			1.307	120	101	98	0.360	Due to High PPM at Juddo Dam
12	PATHRI	3x8.8=20.4	0.094	0.086	0.082		0.262	6.555	50.420	0.004						0.004	19.5			0.059	Due to Cooling water pressure low in Unit 3
13	MOHD. PUR	3x 3.1 =9.30	0.052	0.054	0.055		0.162	3.415	21.735							0.000	8.0			0.024	
14	GALOGI	3X1+0.5 = 3.5	0.007	RO	0.006	0.019	0.032	0.837	3.023			0.007				0.007	1.5			0.009	Due to Flushing & Choking
15	DUNAO	2x.75=1.5	0.005	0.002			0.007	0.060	1.12							0.000	0.8			0.002	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.069	1.695							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.064	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	RO			0.000	0.453	3.164							0.000	0.0			0.000	
19	KALIGANGA-II	2x2.25=4.5	RO	RO			0.000	1.076	4.406							0.000	0.0			0.000	
20	SURINGAD-II	2x2.5=5	0.044	0.039			0.083	1.508	5.384							0.000	4.0			0.022	
21	MADHYAMAHESHWAR	3x5=15	RO	0.0318	0.0326		0.064	0.852	14.772							0.000	8.0			0.024	
TOTAL		1440.60					13.612	550.442	2667.171	0.132	0.000	2.852	8.700	0.324	0.000	12.008	1151.80			3.469	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)