

Daily Generation Report of 27 August- 2025

Reporting Date 28 August - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.435	0.439	0.392	0.417	1.682	104.577	419.235				2.998			2.998	197	83	83	0.591	Due to Flood pass at Ichari Dam
2	KHODRI	4x 30 = 120	0.199	0.191	0.198	0.188	0.777	47.302	197.473				1.335			1.335	90	76	75	0.270	Due to Flood pass at Ichari Dam
3	DHAKRANI	3x11.25=33.75	0.102	RMU	0.090		0.191	10.516	56.374				0.341	0.067		0.408	22	66	63	0.066	Unit 2 is in RMU since 15.03.2025 Due to Flood Pass at Dakpathar barrage
4	DHALIPUR	3x17 = 51	0.137	0.137	0.136		0.410	22.733	104.870				0.814			0.814	49	97	96	0.147	Due to Flood Pass at Dakpathar barrage
5	KULHAL	3x 10= 30	0.224	0.078	0.082		0.384	14.483	65.974				0.336			0.336	30	101	99	0.090	Due to Flood Pass at Dakpathar barrage
6	TILOTH (MB-I)	3x30=90	0.533	0.807	0.683		2.022	41.785	262.133	0.138						0.138	87.0	97	101	0.261	Due to Thrust pad temp high in Unit 1
7	DHARASU (MB-II)	4x 76 = 304	1.832	1.797	1.133	1.590	6.352	140.675	744.282	0.643						0.643	294	98	94	0.882	Due to Draft tube cone leakage and Shaft seal leakage in Unit 3
8	CHILLA	4x 36 = 144	0.773	0.843	0.719	RMU	2.335	33.185	279.299					0.720		0.720	96	67	52	0.288	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	PO		0.000	0.000	119.341							0.000	0	0	0	0.000	Unit 3 is in AM since 05.08.2025
10	KHATIMA	3x 13.8 =41.40	0.286	0.172	0.295		0.753	19.155	101.169							0.000	32	78	79	0.096	
11	VYASI	2x60=120	1.464	1.452			2.916	64.227	171.380							0.000	120	101	97	0.360	
12	PATHRI	3x8.8=20.4	0.153	0.117	0.136		0.406	5.882	49.748							0.000	19.0			0.057	
13	MOHD. PUR	3x 3.1 =9.30	0.048	0.049	0.049		0.147	3.082	21.402							0.000	8.1			0.024	
14	GALOGI	3X1+0.5 = 3.5	0.007	RO	FO	0.023	0.030	0.773	2.959	0.003	0.003					0.006	1.5			0.009	Due to OPU oil leakage in Unit 3 & Grid disturbance
15	DUNAO	2x.75=1.5	RO	RO			0.000	0.053	1.12							0.000	0.0			0.000	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.069	1.695							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.064	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.012	0.011			0.023	0.444	3.155							0.000	2.0			0.009	
19	KALIGANGA-II	2x2.25=4.5	RO	0.038			0.038	1.064	4.395							0.000	2.2			0.014	
20	SURINGAD-II	2x2.5=5	0.019	0.014			0.032	1.408	5.284							0.000	3.8			0.010	
21	MADHYAMAHESHWAR	3x5=15	RO	0.0037	0.0792		0.083	0.681	14.602							0.000	5.0			0.030	
TOTAL		1440.60					18.580	512.158	2628.888	0.784	0.003	0.000	5.825	0.787	0.000	7.399	1058.60			3.203	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
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