Daily Generation Report of 28 August- 2025

Reporting Date 29 August - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILIBILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.275	1.273	1.110	1.114	**4.772**	109.349	424.007							**0.000**	195	82	83	0.585	
2	KHODRI	4x 30 = 120	0.564	0.548	0.565	0.535	**2.212**	49.514	199.685							**0.000**	90	76	75	0.270	
3	DHAKRANI	3x11.25=33.75	0.290	RMU	0.247		**0.536**	11.052	56.910					0.192		**0.192**	22	66	63	0.066	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.392	0.402	0.405		**1.199**	23.932	106.069				0.007			**0.007**	49	97	96	0.147	Due to Flood Pass at Dakpathar barrage
5	KULHAL	3x 10= 30	0.235	0.238	0.239		**0.712**	15.195	66.686	0.005						**0.005**	30	101	99	0.090	Due to Unit 1 Oil Pressure Low
6	TILOTH (MB-I)	3x30=90	0.540	0.812	0.639		**1.990**	43.775	264.123	0.170						**0.170**	88.5	99	101	0.266	Due to Cooling water Problem unit 1
7	DHARASU (MB-II)	4x 76 = 304	1.838	1.817	1.801	1.228	**6.684**	147.359	750.966	0.294						**0.294**	294	98	94	0.882	Due to TGB gap setting problem in Unit 4
8	CHILLA	4x 36 = 144	0.664	0.824	0.720	RMU	**2.208**	35.393	281.507	0.119				0.720		**0.839**	96	67	52	0.288	Due to OPU problem in unit 1, Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	PO		**0.000**	0.000	119.341							**0.000**	0	0	0	0.000	Unit 3 is in AM since 05.08.2025
10	KHATIMA	3x 13.8 =41.40	0.228	0.266	0.262		**0.756**	19.911	101.925							**0.000**	34	83	80	0.102	
11	VYASI	2x60=120	1.421	1.424			**2.845**	67.072	174.225		0.035					**0.035**	120	101	97	0.360	Due to Grid disturbance
12	PATHRI	3x6.8=20.4	0.150	0.119	0.141		**0.410**	6.292	50.158							**0.000**	20.4			0.061	
13	MOHD. PUR	3x 3.1 =9.30	0.056	0.056	0.058		**0.171**	3.253	21.573			0.000				**0.000**	7.5			0.023	Due to Choking
14	GALOGI	3X1+0.5 = 3.5	0.010	RO	0.002	0.021	**0.033**	0.805	2.991		0.002	0.001				**0.003**	1.5			0.009	Due to Grid disturbance & Choking
15	DUNAO	2x.75=1.5	RO	RO			**0.000**	0.053	1.12							**0.000**	0.0			0.000	
16	PILANG GAD	2x1.125=2.25	RO	RO			**0.000**	0.069	1.695							**0.000**	0.0			0.000	
17	URGAM	2x1.5=3.00	RO	RO			**0.000**	0.064	3.000							**0.000**	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.009	RO			**0.009**	0.453	3.164							**0.000**	2.0			0.003	
19	KALIGANGA-II	2x2.25=4.5	0.001	0.011			**0.011**	1.076	4.406							**0.000**	2.2			0.001	
20	SURINGAD-II	2x2.5=5	0.010	0.008			**0.017**	1.425	5.301							**0.000**	4.0			0.004	
21	MADHYAMAHESHWAR	3x5=15	RO	0.0525	0.0537		**0.106**	0.787	14.708							**0.000**	10.0			0.017	
	TOTAL	1440.60					**24.672**	**536.830**	**2653.559**	**0.588**	**0.037**	**0.001**	**0.007**	**0.912**	**0.000**	**1.544**	**1066.10**			**3.173**	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- **Chairman /Principal Secretary(Energy) Govt of Uttrakhand.**
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)