

Daily Generation Report of 23 August- 2025

Reporting Date 24 August - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.231	1.274	1.127	1.150	4.783	92.878	407.536							0.000	197	83	82	0.591	
2	KHODRI	4x 30 = 120	0.546	0.522	0.546	0.515	2.130	41.925	192.096							0.000	90	76	75	0.270	
3	DHAKRANI	3x11.25=33.75	0.165	RMU	0.138		0.303	9.448	55.307				0.229	0.107		0.336	22	66	63	0.066	Unit 2 is in RMU since 15.03.2025 Due to Flood pass at Dakpathar Barrage
4	DHALIPUR	3x17 = 51	0.229	0.230	0.230		0.689	20.368	102.505				0.511			0.511	50	98	95	0.149	Due to Flood pass at Dakpathar Barrage
5	KULHAL	3x 10= 30	0.244	0.140	0.138		0.523	12.663	64.153				0.197			0.197	30	101	98	0.090	Due to Flood pass at Dakpathar Barrage
6	TILOTH (MB-I)	3x30=90	0.686	0.812	0.695		2.193	34.804	255.152							0.000	94.5	106	101	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.309	1.242	1.257	1.258	5.066	115.332	718.939				1.990			1.990	296	98	94	0.888	Due to High PPM
8	CHILLA	4x 36 = 144	0.301	0.364	0.320	RMU	0.985	28.571	274.685			1.283		0.320		1.603	94	66	53	0.282	Unit 4 is in RMU since 07.11.2024 Due to Flushing at Pashulok Barrage
9	RAMGANGA	3x 66 = 198	RO	RO	PO		0.000	0.000	119.341							0.000	0	0	0	0.000	Unit 3 is in AM since 05.08.2025
10	KHATIMA	3x 13.8 =41.40	0.307	0.310	0.078		0.695	16.331	98.345							0.000	28	68	80	0.084	
11	VYASI	2x60=120	0.675	0.671			1.346	53.626	160.779				1.534			1.534	120	101	97	0.360	Due to High PPM
12	PATHRI	3x8.8=20.4	0.103	0.094	0.107		0.304	5.340	49.206	0.003						0.003	20.4			0.061	Due to UGB outlet cooling water flow low in Unit 2 & Unit 3
13	MOHD. PUR	3x 3.1 =9.30	0.051	0.050	0.054		0.155	2.916	21.236			0.008				0.008	8.0			0.024	Due to Heavy Choking
14	GALOGI	3X1+0.5 = 3.5	FO	FO	FO	0.022	0.022	0.689	2.875	0.009		0.004				0.013	1.0			0.006	Due to Servo motor oil leakage problem in Unit 1 & Unit 2, OPU oil leakage in Unit 3 & Flushing
15	DUNAO	2x.75=1.5	RO	RO			0.000	0.053	1.12							0.000	0.0			0.000	
16	PILANG GAD	2x1.125=2.25	0.005	0.008			0.013	0.069	1.695							0.000	1.3			0.002	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.064	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.022	0.014			0.036	0.373	3.085							0.000	2.8			0.008	
19	KALIGANGA-II	2x2.25=4.5	0.027	0.032			0.059	0.941	4.272							0.000	4.2			0.013	
20	SURINGAD-II	2x2.5=5	0.033	0.022			0.055	1.125	5.001							0.000	4.3			0.017	
21	MADHYAMAHESHWAR	3x5=15	RO	0.007	RO		0.007	0.426	14.346							0.000	5.0			0.000	
TOTAL		1440.60					19.363	437.943	2554.672	0.012	0.000	1.295	4.461	0.427	0.000	6.194	1068.00			3.194	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
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MD UJVNL/MD UPCL
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Dy. General Manager (Technical)