

Daily Generation Report of 26 August- 2025

Reporting Date 27 August - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.469	0.471	0.430	0.420	1.790	102.895	417.554				2.938			2.938	197	83	83	0.591	Due to Flood pass at Ichari Dam
2	KHODRI	4x 30 = 120	0.213	0.202	0.209	0.201	0.825	46.525	196.696				1.287			1.287	90	76	75	0.270	Due to Flood pass at Ichari Dam
3	DHAKRANI	3x11.25=33.75	0.133	RMU	0.116		0.248	10.325	56.183				0.280	0.088		0.368	22	66	63	0.066	Unit 2 is in RMU since 15.03.2025 Due to Flood Pass at Dakpathar barrage
4	DHALIPUR	3x17 = 51	0.184	0.189	0.192		0.565	22.323	104.460				0.635			0.635	50	98	96	0.149	Due to Flood Pass at Dakpathar barrage
5	KULHAL	3x 10= 30	0.216	0.113	0.112		0.441	14.099	65.590				0.279			0.279	30	101	98	0.090	Due to Flood Pass at Dakpathar barrage
6	TILOTH (MB-I)	3x30=90	0.377	0.589	0.533		1.499	39.763	260.111	0.015			0.646			0.661	88.0	98	101	0.264	Due to Thrust pad temp high in Unit 1 & High PPM at Maneri Dam
7	DHARASU (MB-II)	4x 76 = 304	1.853	1.793	1.776	1.682	7.104	134.323	737.930							0.000	296	98	94	0.888	
8	CHILLA	4x 36 = 144	0.594	0.797	0.723	RMU	2.114	30.850	276.964	0.145				0.720		0.865	96	67	51	0.288	Unit 4 is in RMU since 07.11.2024 Due to OPU pressure relay problem in Unit 1
9	RAMGANGA	3x 66 = 198	RO	RO	PO		0.000	0.000	119.341							0.000	0	0	0	0.000	Unit 3 is in AM since 05.08.2025
10	KHATIMA	3x 13.8 =41.40	0.268	0.246	0.219		0.733	18.402	100.416							0.000	33	81	79	0.099	
11	VYASI	2x60=120	1.458	1.444			2.902	61.311	168.464							0.000	120	101	97	0.360	
12	PATHRI	3x8.8=20.4	0.050	0.039	0.047		0.136	5.476	49.342	0.002						0.002	18.5			0.056	Due to UGB outlet coolong water flow low in Unit 2
13	MOHD. PUR	3x 3.1 =9.30	RO	RO	RO		0.000	2.936	21.256							0.000	0.0			0.000	
14	GALOGI	3X1+0.5 = 3.5	0.009	RO	FO	0.021	0.030	0.743	2.928	0.007	0.001					0.008	1.5			0.008	Due to OPU oil leakage in Unit 3 & Grid disturbance
15	DUNAO	2x.75=1.5	RO	RO			0.000	0.053	1.12							0.000	0.0			0.000	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.069	1.695							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.064	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.004			0.004	0.421	3.132							0.000	2.0			0.001	
19	KALIGANGA-II	2x2.25=4.5	RO	0.002			0.002	1.026	4.357							0.000	2.1			0.001	
20	SURINGAD-II	2x2.5=5	0.043	0.039			0.083	1.375	5.252							0.000	4.0			0.018	
21	MADHYAMAHESHWAR	3x5=15	RO	0.0579	0.0361		0.094	0.598	14.519							0.000	10.0			0.039	
TOTAL		1440.60					18.569	493.579	2610.308	0.169	0.001	0.000	6.065	0.808	0.000	7.044	1059.60			3.185	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)