

Daily Generation Report of 24 August- 2025

Reporting Date 25 August - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.931	0.944	0.854	0.791	3.520	96.397	411.055	0.047		1.161				1.208	197	83	82	0.591	Due to Dewatering problem in Unit 3 & Flushing & Choking
2	KHODRI	4x 30 = 120	0.420	0.405	0.412	0.390	1.626	43.552	193.723			0.511			0.021	0.532	90	76	75	0.270	Due to Flushing & Choking and Dewatering problem in Unit 3 of CPS
3	DHAKRANI	3x11.25=33.75	0.048	RMU	0.040		0.089	9.537	55.395				0.439	0.037		0.476	22	66	63	0.066	Unit 2 is in RMU since 15.03.2025 Due to Flood pass at Dakpathar Barrage
4	DHALIPUR	3x17 = 51	0.063	0.061	0.061		0.185	20.553	102.690				1.010			1.010	50	98	96	0.149	Due to Flood pass at Dakpathar Barrage
5	KULHAL	3x 10= 30	0.201	0.034	0.037		0.272	12.935	64.425				0.448			0.448	30	101	98	0.090	Due to Flood pass at Dakpathar Barrage
6	TILOTH (MB-I)	3x30=90	0.738	0.811	0.703		2.252	37.056	257.404							0.000	94.5	106	101	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.853	1.771	1.755	1.716	7.095	122.427	726.034							0.000	296	98	94	0.888	
8	CHILLA	4x 36 = 144	RO	RO	RO	RMU	0.000	28.571	274.685			2.256				2.256	0	0	51	0.000	Unit 4 is in RMU since 07.11.2024 Due to Flushing at Pashulok Barrage
9	RAMGANGA	3x 66 = 198	RO	RO	PO		0.000	0.000	119.341							0.000	0	0	0	0.000	Unit 3 is in AM since 05.08.2025
10	KHATIMA	3x 13.8 =41.40	0.298	0.238	0.191		0.727	17.058	99.072							0.000	30	73	80	0.090	
11	VYASI	2x60=120	0.925	0.924			1.849	55.475	162.628				1.031			1.031	120	101	97	0.360	Due to High PPM
12	PATHRI	3x8.8=20.4	RO	RO	RO		0.000	5.340	49.206							0.000	0.0			0.000	
13	MOHD. PUR	3x 3.1 =9.30	0.012	0.005	0.003		0.020	2.936	21.256							0.000	4.3			0.013	
14	GALOGI	3X1+0.5 = 3.5	FO	FO	FO	0.016	0.016	0.705	2.891	0.017		0.003				0.020	1.0			0.003	Due to Servo motor oil leakage problem in Unit 1 & Unit 2, OPU oil leakage in Unit 3 & Flushing
15	DUNAO	2x.75=1.5	RO	RO			0.000	0.053	1.12							0.000	0.0			0.000	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.069	1.695							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.064	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.014	0.005			0.020	0.393	3.104							0.000	1.7			0.006	
19	KALIGANGA-II	2x2.25=4.5	0.022	0.024			0.045	0.987	4.317							0.000	4.2			0.017	
20	SURINGAD-II	2x2.5=5	0.043	0.042			0.086	1.211	5.087							0.000	4.2			0.020	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	RO		0.000	0.426	14.346							0.000	0.0			0.000	
TOTAL		1440.60					17.802	455.744	2572.474	0.064	0.000	3.931	2.928	0.037	0.021	6.981	944.40			2.846	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-

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