

Daily Generation Report of 25 August- 2025

Reporting Date 26 August - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.250	1.247	1.148	1.063	4.708	101.106	415.764	0.020						0.020	197	83	82	0.591	Due to Dewatering problem in Unit 4
2	KHODRI	4x 30 = 120	0.539	0.537	0.548	0.524	2.149	45.700	195.872							0.000	90	76	75	0.270	
3	DHAKRANI	3x11.25=33.75	0.290	RMU	0.250		0.540	10.077	55.935					0.192		0.192	22	66	63	0.066	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.404	0.400	0.401		1.205	21.759	103.896							0.000	51	101	96	0.153	
5	KULHAL	3x 10= 30	0.246	0.239	0.240		0.724	13.659	65.149							0.000	30	101	98	0.090	
6	TILOTH (MB-I)	3x30=90	0.276	0.508	0.423		1.207	38.264	258.612	0.130			0.823			0.953	91.5	102	101	0.275	
7	DHARASU (MB-II)	4x 76 = 304	1.213	1.204	1.201	1.174	4.792	127.219	730.826				2.206			2.206	296	98	94	0.888	
8	CHILLA	4x 36 = 144	RO	0.084	0.081	RMU	0.165	28.736	274.850	0.053		2.052		0.060		2.165	64	45	50	0.000	Unit 4 is in RMU since 07.11.2024 Due to Flushing at Pashulok Barrage & OPU pressure relay problem in Unit 1
9	RAMGANGA	3x 66 = 198	RO	RO	PO		0.000	0.000	119.341							0.000	0	0	0	0.000	Unit 3 is in AM since 05.08.2025
10	KHATIMA	3x 13.8 =41.40	0.237	0.253	0.121		0.611	17.669	99.683							0.000	31	76	79	0.093	
11	VYASI	2x60=120	1.472	1.462			2.934	58.409	165.562							0.000	120	101	97	0.360	Due to High PPM
12	PATHRI	3x6.8=20.4	RO	RO	RO		0.000	5.340	49.206							0.000	0.0			0.000	
13	MOHD. PUR	3x 3.1 =9.30	RO	RO	RO		0.000	2.936	21.256							0.000	0.0			0.000	
14	GALOGI	3X1+0.5 = 3.5	0.001	RO	FO	0.006	0.008	0.713	2.899	0.021	0.003	0.003				0.027	1.0			0.003	Due to OPU oil leakage in Unit 3, Grid disturbance & Flushing
15	DUNAO	2x.75=1.5	RO	RO			0.000	0.053	1.12							0.000	0.0			0.000	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.069	1.695							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.064	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.024			0.024	0.417	3.129							0.000	1.4			0.008	
19	KALIGANGA-II	2x2.25=4.5	0.007	0.030			0.037	1.024	4.355							0.000	3.7			0.019	
20	SURINGAD-II	2x2.5=5	0.043	0.039			0.082	1.293	5.169							0.000	4.0			0.024	
21	MADHYAMAHESHWAR	3x5=15	RO	0.0681	0.0104		0.079	0.504	14.425							0.000	8.6			0.020	
TOTAL			1440.60				19.265	475.009	2591.739	0.223	0.003	2.055	3.029	0.252	0.000	5.562	1011.20			2.860	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Ultrakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)