

Daily Generation Report of 19 August- 2025

Reporting Date 20 August - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.261	1.272	1.079	1.156	4.768	73.756	388.414							0.000	197	83	82	0.591	
2	KHODRI	4x 30 = 120	0.542	0.517	0.544	0.517	2.119	33.358	183.529							0.000	88	74	75	0.264	
3	DHAKRANI	3x11.25=33.75	0.288	RMU	0.253		0.541	7.867	53.725					0.182		0.182	22	66	62	0.066	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.387	0.388	0.390		1.165	16.873	99.010			0.047				0.047	50	98	95	0.149	Due to Choking
5	KULHAL	3x 10= 30	0.247	0.243	0.240		0.730	10.269	61.760							0.000	30	101	98	0.090	
6	TILOTH (MB-I)	3x30=90	0.727	0.812	0.278		1.817	27.103	247.450	0.343						0.343	94.5	106	100	0.284	Due to Leakage from top cover of balancing pipe of Unit 3
7	DHARASU (MB-II)	4x 76 = 304	1.850	1.765	1.802	1.699	7.116	89.870	693.477	0.011						0.011	296	98	93	0.888	Due to UCB relay problem in Unit 4
8	CHILLA	4x 36 = 144	RO	RO	RO	RMU	0.000	26.664	272.778			2.256				2.256	0	0	55	0.000	Unit 4 is in RMU since 07.11.2024 Due to Flushing & Choking
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.318	0.333	RO		0.651	13.820	95.834							0.000	27	66	82	0.081	
11	VYASI	2x60=120	1.449	1.471			2.920	45.119	152.272							0.000	120	101	96	0.360	
12	PATHRI	3x8.8=20.4	0.122	0.126	0.052		0.301	3.972	47.837	0.006	0.015					0.021	14.8			0.044	Due to Grid disturbance & UGB outlet cooling water flow low in Unit 1
13	MOHD. PUR	3x 3.1 =9.30	0.049	0.049	0.062		0.159	2.240	20.560		0.004	0.001				0.005	8.1			0.024	Due to Grid disturbance & Choking
14	GALOGI	3X1+0.5 = 3.5	FO	FO	0.004	0.009	0.013	0.601	2.787	0.024						0.024	1.5			0.009	Due to Servo motor oil leakage problem in Unit 1 & Unit 2
15	DUNAO	2x.75=1.5	RO	RO			0.000	0.053	1.12							0.000	0.0			0.000	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.038	1.664							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.064	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.026	RO			0.026	0.231	2.943							0.000	1.8			0.010	
19	KALIGANGA-II	2x2.25=4.5	0.030	0.034			0.065	0.660	3.991							0.000	4.5			0.026	
20	SURINGAD-II	2x2.5=5	0.013	0.011			0.024	0.835	4.711							0.000	4.0			0.012	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	RO		0.000	0.309	14.229							0.000	0.0			0.000	
TOTAL		1440.60					22.414	353.700	2470.430	0.384	0.019	2.304	0.000	0.182	0.000	2.890	958.70			2.897	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

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