

Daily Generation Report of 21 August- 2025

Reporting Date 22 August - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.291	1.284	1.090	1.125	4.790	83.309	397.968							0.000	197	83	82	0.591	
2	KHODRI	4x 30 = 120	0.556	0.527	0.547	0.525	2.154	37.634	187.805							0.000	89	75	75	0.267	
3	DHAKRANI	3x11.25=33.75	0.285	RMU	0.249		0.534	8.838	54.696		0.003			0.192		0.195	22	66	63	0.066	Unit 2 is in RMU since 15.03.2025 Due to Grid disturbance
4	DHALIPUR	3x17 = 51	0.399	0.398	0.397		1.194	18.997	101.134							0.000	50	98	95	0.149	
5	KULHAL	3x 10= 30	0.247	0.236	0.240		0.722	11.622	63.113							0.000	30	101	98	0.090	
6	TILOTH (MB-I)	3x30=90	0.633	0.812	0.737		2.181	30.689	251.037							0.000	94.5	106	101	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.860	1.783	1.766	1.726	7.135	103.872	707.479							0.000	296	98	93	0.888	
8	CHILLA	4x 36 = 144	RO	RO	RO	RMU	0.000	27.094	273.208			2.256				2.256	0	0	52	0.000	Unit 4 is in RMU since 07.11.2024 Due to Flushing
9	RAMGANGA	3x 66 = 198	RO	RO	PO		0.000	0.000	119.341							0.000	0	0	0	0.000	Unit 3 is in AM since 05.08.2025
10	KHATIMA	3x 13.8 =41.40	0.289	0.290	RO		0.579	15.038	97.052							0.000	28	68	81	0.084	
11	VYASI	2x60=120	1.462	1.451			2.913	50.948	158.101							0.000	120	101	96	0.360	
12	PATHRI	3x8.8=20.4	0.129	0.111	0.121		0.360	4.659	48.525	0.002						0.002	19.4			0.058	Due to UGB outlet cooling water flow low in Unit 1
13	MOHD. PUR	3x 3.1 =9.30	0.058	0.061	0.063		0.182	2.588	20.908	0.001						0.001	7.9			0.024	Due to Excitation problem in Unit 2
14	GALOGI	3X1+0.5 = 3.5	FO	FO	0.007	0.023	0.031	0.640	2.826	0.007						0.007	1.5			0.009	Due to Servo motor oil leakage problem in Unit 1 & Unit 2
15	DUNAO	2x.75=1.5	RO	RO			0.000	0.053	1.12							0.000	0.0			0.000	
16	PILANG GAD	2x1.125=2.25	0.004	0.005			0.009	0.047	1.673							0.000	1.2			0.001	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.064	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.031	0.017			0.047	0.310	3.021							0.000	2.5			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.028	0.048			0.076	0.812	4.143							0.000	4.2			0.020	
20	SURINGAD-II	2x2.5=5	0.044	0.041			0.085	1.011	4.887							0.000	4.3			0.021	
21	MADHYAMAHESHWAR	3x5=15	RO	0.020	0.005		0.025	0.334	14.254							0.000	5.0			0.012	
TOTAL		1440.60					23.018	398.560	2515.289	0.010	0.003	2.256	0.000	0.192	0.000	2.461	972.00			2.935	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)