

Daily Generation Report of 20 August- 2025

Reporting Date 21 August - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.276	1.274	1.086	1.128	4.763	78.519	393.177							0.000	197	83	82	0.591	
2	KHODRI	4x 30 = 120	0.546	0.518	0.541	0.516	2.121	35.480	185.651							0.000	89	75	75	0.267	
3	DHAKRANI	3x11.25=33.75	0.235	RMU	0.202		0.437	8.304	54.162				0.097	0.150		0.247	22	66	62	0.066	Unit 2 is in RMU since 15.03.2025 Due to Flood pass at Dakpathar barrage
4	DHALIPUR	3x17 = 51	0.306	0.310	0.315		0.930	17.803	99.940				0.283			0.283	50	98	95	0.149	Due to Flood pass at Dakpathar barrage
5	KULHAL	3x 10= 30	0.221	0.214	0.197		0.631	10.900	62.391				0.089			0.089	30	101	98	0.090	Due to Flood pass at Dakpathar barrage
6	TILOTH (MB-I)	3x30=90	0.476	0.567	0.362		1.405	28.508	248.855	0.148		0.607				0.755	94.5	106	100	0.284	Due to Leakage from top cover of balancing pipe of Unit 3 & High Head Loss
7	DHARASU (MB-II)	4x 76 = 304	1.817	1.759	1.754	1.537	6.867	96.737	700.344	0.152		0.039				0.191	296	98	93	0.888	Due to UCB relay problem in Unit 4 & High Head Loss
8	CHILLA	4x 36 = 144	0.240	FO	0.191	RMU	0.430	27.094	273.208	0.238		1.601				1.839	61	43	54	0.183	Unit 4 is in RMU since 07.11.2024 Due to Flushing & SD of Intake gate of Unit 2
9	RAMGANGA	3x 66 = 198	RO	RO	PO		0.000	0.000	119.341							0.000	0	0	0	0.000	Unit 3 is in AM since 05.08.2025
10	KHATIMA	3x 13.8 =41.40	0.315	0.324	RO		0.639	14.459	96.473							0.000	28	68	82	0.084	
11	VYASI	2x60=120	1.462	1.454			2.916	48.035	155.188							0.000	120	101	96	0.360	
12	PATHRI	3x8.8=20.4	0.123	0.076	0.129		0.327	4.299	48.165		0.012					0.012	16.8			0.050	Due to Grid disturbance
13	MOHD. PUR	3x 3.1 =9.30	0.053	0.054	0.059		0.166	2.406	20.726		0.010					0.010	8.0			0.024	Due to Grid disturbance
14	GALOGI	3X1+0.5 = 3.5	FO	FO	0.002	0.006	0.008	0.609	2.795	0.024						0.024	1.5			0.005	Due to Servo motor oil leakage problem in Unit 1 & Unit 2
15	DUNAO	2x.75=1.5	RO	RO			0.000	0.053	1.12							0.000	0.0			0.000	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.038	1.664							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.064	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.024	0.007			0.031	0.262	2.974							0.000	2.5			0.008	
19	KALIGANGA-II	2x2.25=4.5	0.034	0.042			0.076	0.736	4.067							0.000	4.2			0.018	
20	SURINGAD-II	2x2.5=5	0.047	0.044			0.091	0.926	4.802							0.000	4.2			0.025	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	RO		0.000	0.309	14.229							0.000	0.0			0.000	
TOTAL		1440.60					21.841	375.541	2492.271	0.562	0.023	2.247	0.469	0.150	0.000	3.451	1024.20			3.090	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-

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