

Daily Generation Report of 22 August- 2025

Reporting Date 23 August - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.261	1.282	1.100	1.142	4.785	88.095	402.753							0.000	197	83	82	0.591	
2	KHODRI	4x 30 = 120	0.557	0.531	0.552	0.522	2.162	39.796	189.967							0.000	89	75	75	0.267	
3	DHAKRANI	3x11.25=33.75	0.164	RMU	0.142		0.307	9.145	55.003				0.224	0.104		0.328	22	66	63	0.066	Unit 2 is in RMU since 15.03.2025 Due to Flood pass at Dakpathar Barrage
4	DHALIPUR	3x17 = 51	0.229	0.225	0.228		0.682	19.679	101.816				0.518			0.518	50	98	95	0.149	Due to Flood pass at Dakpathar Barrage
5	KULHAL	3x 10= 30	0.212	0.149	0.156		0.518	12.140	63.630				0.202			0.202	30	101	98	0.090	Due to Flood pass at Dakpathar Barrage
6	TILOTH (MB-I)	3x30=90	0.473	0.805	0.644		1.922	32.611	252.959	0.238						0.238	91.5	102	101	0.275	Due to Leakage from top cover and Thrustpad temp high in Unit 1 & UCB pad temp high in Unit 3
7	DHARASU (MB-II)	4x 76 = 304	1.861	1.752	1.782	0.999	6.394	110.266	713.873	0.662						0.662	296	98	93	0.888	Due to Excitation problem in Unit 2 & TGB gap setting problem in Unit 4
8	CHILLA	4x 36 = 144	0.155	0.189	0.147	RMU	0.492	27.586	273.700			1.769		0.147		1.916	94	66	52	0.282	Unit 4 is in RMU since 07.11.2024 Due to Flushing
9	RAMGANGA	3x 66 = 198	RO	RO	PO		0.000	0.000	119.341							0.000	0	0	0	0.000	Unit 3 is in AM since 05.08.2025
10	KHATIMA	3x 13.8 =41.40	0.295	0.303	RO		0.598	15.636	97.650							0.000	27	66	80	0.081	
11	VYASI	2x60=120	0.668	0.664			1.332	52.280	159.433				1.548			1.548	120	101	96	0.360	Due to High PPM
12	PATHRI	3x8.8=20.4	0.148	0.104	0.125		0.377	5.036	48.902							0.000	20.4			0.061	
13	MOHD. PUR	3x 3.1 =9.30	0.053	0.058	0.063		0.173	2.761	21.081			0.001				0.001	7.8			0.023	Due to Heavy Choking
14	GALOGI	3X1+0.5 = 3.5	FO	FO	0.003	0.025	0.028	0.668	2.854	0.009						0.009	1.5			0.009	Due to Servo motor oil leakage problem in Unit 1 & Unit 2
15	DUNAO	2x.75=1.5	RO	RO			0.000	0.053	1.12							0.000	0.0			0.000	
16	PILANG GAD	2x1.125=2.25	0.005	0.005			0.010	0.057	1.683							0.000	1.3			0.002	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.064	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.027	RO			0.027	0.337	3.049							0.000	1.7			0.010	
19	KALIGANGA-II	2x2.25=4.5	0.020	0.050			0.070	0.882	4.213							0.000	4.2			0.017	
20	SURINGAD-II	2x2.5=5	0.032	0.027			0.059	1.070	4.946							0.000	4.2			0.015	
21	MADHYAMAHESHWAR	3x5=15	RO	0.083	0.002		0.085	0.418	14.339							0.000	6.7			0.029	
TOTAL		1440.60					20.020	418.580	2535.309	0.909	0.000	1.770	2.492	0.251	0.000	5.422	1063.80			3.213	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
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