

Daily Generation Report of 18 August- 2025

Reporting Date 19 August - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.670	0.675	0.579	0.615	2.539	68.988	383.646			2.146				2.146	196	83	82	0.588	Due to Flushing & Choking
2	KHODRI	4x 30 = 120	0.293	0.291	0.290	0.277	1.152	31.239	181.410			0.960				0.960	90	76	76	0.270	Due to Flushing & Choking
3	DHAKRANI	3x11.25=33.75	0.141	RMU	0.125		0.266	7.326	53.184				0.272	0.092		0.364	22	66	62	0.066	Unit 2 is in RMU since 15.03.2025 Due to Flood Pass at Dakpathar Barrage
4	DHALIPUR	3x17 = 51	0.189	0.191	0.192		0.572	15.708	97.845				0.640			0.640	50	99	95	0.150	Due to Flood Pass at Dakpathar Barrage
5	KULHAL	3x 10= 30	0.193	0.192	0.095		0.480	9.539	61.030				0.231			0.231	30	101	97	0.090	Due to Flood Pass at Dakpathar Barrage
6	TILOTH (MB-I)	3x30=90	0.651	0.723	0.628		2.002	25.286	245.634				0.158			0.158	94.5	106	100	0.284	Due to High PPM
7	DHARASU (MB-II)	4x 76 = 304	1.824	1.749	1.747	1.647	6.967	82.754	686.361							0.000	296	98	92	0.888	
8	CHILLA	4x 36 = 144	RO	RO	RO	RMU	0.000	26.664	272.778			2.256				2.256	0	0	58	0.000	Unit 4 is in RMU since 07.11.2024 Due to Flushing & Choking
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.309	0.311	RO		0.620	13.169	95.183							0.000	25	61	83	0.075	
11	VYASI	2x60=120	0.657	0.666			1.323	42.199	149.352				1.557			1.557	120	101	95	0.360	Due to High PPM
12	PATHRI	3x6.8=20.4	0.073	0.125	0.129		0.327	3.671	47.537							0.000	19.0			0.057	
13	MOHD. PUR	3x 3.1 =9.30	0.051	0.058	0.060		0.170	2.081	20.401							0.000	7.6			0.023	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	0.010	0.024	0.034	0.587	2.773							0.000	1.5			0.009	
15	DUNAO	2x.75=1.5	RO	RO			0.000	0.053	1.12							0.000	0.0			0.000	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.038	1.664							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.064	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.010			0.010	0.206	2.917							0.000	1.4			0.005	
19	KALIGANGA-II	2x2.25=4.5	0.005	0.022			0.027	0.595	3.926							0.000	4.2			0.016	
20	SURINGAD-II	2x2.5=5	0.024	0.018			0.042	0.811	4.687							0.000	3.7			0.009	
21	MADHYAMAHESHWAR	3x5=15	RO	0.002	0.030		0.032	0.309	14.229							0.000	5.3			0.015	
TOTAL		1440.60					16.563	331.287	2448.016	0.000	0.000	5.363	2.858	0.092	0.000	8.313	966.20			2.904	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)